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AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands. File in quadruplicate for State lands.

JAN 14 1966 OIL & GAS CONSERVATION COMMISSION

7

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

6. FEDERAL, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. #1

10. FIELD AND POOL, OR WILDCAT

Cedar Creek

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

C SW NE 13-9N-54W

12. COUNTY OR PARISH

Logan

13. STATE

Colorado

1a. TYPE OF WELL:

OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR

Exeter Drilling Company and M. E. Thrash

3. ADDRESS OF OPERATOR

1010 Patterson Building, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1,980' from North line and 1,980' from East line

At top prod. interval reported below

At total depth same

14. PERMIT NO.

65 527

DATE ISSUED

12-10-65

15. DATE SPUNDED

12-19-65

16. DATE T.D. REACHED

12-23-65

17. DATE COMPL. (Ready to prod.)

12-24-65

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4267 ground

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5138

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY rotary

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger Induction-Electrical and Microlog

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Row 1: 8 5/8', #24, 106, 12 1/4, 90 sacks.

29. LINER RECORD

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes handwritten entries: DVR, WRS, HHM, JAM, FJP, JJD, FILE.

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED.

33. PRODUCTION

DATE FIRST PRODUCTION, PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump), WELL STATUS (Producing or shut-in)

Table with 8 columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO. Includes sub-table for FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL GRAVITY-API (CORR.).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Vice-President

DATE January 13, 1966

See Spaces for Additional Data on Reverse Side

[Handwritten mark]

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Niobrara	4220		No cores or drill stem tests were taken
Fort Hayes	4482		
Greenhorn	4740		
Bentonite	4894		
"D" Sand	4985		
"J" Sand	5092		
Total Depth	5138		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Cogswell Creek		
Old Bottoms Building, Denver, Colorado		
Enoch Drilling Company and W. E. J. J. J.		