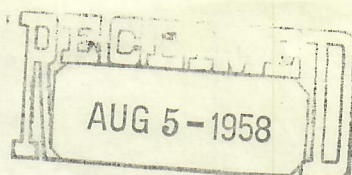




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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

NOTICE OF INTENTION TO DRILL

INSTRUCTIONS:

A notice of intention to drill a well shall be filed in duplicate on all Federal and Patented lands, and in triplicate on all State lands. Do not begin operations until approved copy has been received. It is mandatory that the proposed location comply with all rules and regulations of the Commission. Locate well on section grid in proper location, and indicate extent of lease. Unless operations are commenced within 180 days after the date of approval hereof, this approval to drill will become null and void.

Name of Operator The British-American Oil Producing Company Phone No. Ac. 2-9401
Address P. O. Box 180 City Denver State Colorado

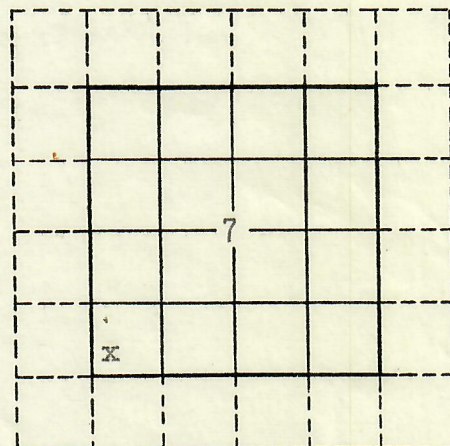
How is liability secured: Well Bond (Attached) ☐; Blanket Bond ☐; Waiver ☒
(Check one)

Lease Name Britton

Well No. "C" #1

Field Name S. E. Cedar Creek Wildcat ☐

County Logan



Location C SW SW SW Section 7 Township 9N Range 53W Meridian 6 PM
(quarter quarter)
330 feet from S Section line and 330 feet from W Section Line
N or S E or W

The well is located on: Patented land ☒ State land ☐ Federal land ☐

The well is located within a spaced area: Yes ☐ No ☐

Distance from proposed location to nearest property or lease line 330 feet.

Distance from proposed location to nearest drilling unit line 330 feet.

Objectives: "J" Sand Depth 5068' ; Skull Creek Depth 5180'
Formation Estimate Formation Estimate

Proposed length of surface casing 44 feet.

REMARKS: PROGRAM to drill and test subject well to the "J" Sand of the Graneros Series:

Surface Casing: 9-5/8" Armco to be set at 44' GL and cemented with 1 1/2 yards ready-mixed concrete.
WOC 24 hrs. Production Casing: 5-1/2" OD 11 1/4# J-55 casing to be set through the oil producing zone of the "J" Sand. Use centralizers and rotating type scratchers through the "D" Sand and through the "J" Sand, and cement with 150 sacks 50-50 Pozmix "A" with 2% Gel. WOC 72 hrs. No coring planned.
Testing: If content of sands based on elec. log is questionable, DST will be taken. Logging: Combination ES Ind. log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog from TD to 1000' above TD. Run Gamma Ray log in conjunction with perforating. Drilling Time: Use Geolograph from 210' to TD. Drift Surveys: At 50' intervals to 300'; thereafter, at 250' intervals. Standard Depth Measurements: SIM of drill pipe at approx. 150' above the Greenhorn, prior to coring, DST and at TD. Completion Program: Whenever practicable, completion will be with rotary.

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

Date AUG - 5 1958

A. J. Jensen
Director

Company BRITISH-AMERICAN

Date 8-4-58

Address P. O. Box 180, Denver

Phone No. Ac. 2-9401

By Sam M. Stepp
Signature

Title District Superintendent