



02378227

10-31-16

**NOTICE(S)**

*Certificate(s) of Mailing for Notice / amend Notice(s)*

*Proofs of Publication*

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION	)	CAUSE NO. 531
AND ESTABLISHMENT OF FIELD RULES TO	)	
GOVERN OPERATIONS FOR THE NIOBRARA	)	DOCKET NO. 161200515
FORMATION, JACKSON COUNTY, COLORADO	)	
	)	TYPE: SPACING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 7 North, Range 81 West, 6<sup>th</sup> P.M.

Section 10: All  
Section 11: All  
Section 14: All  
Section 15: All

APPLICATION

On October 13, 2016, SandRidge Exploration & Production LLC, Operator No. 10598 ("SandRidge" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

1) Vacate the 1,280-acre drilling and spacing unit established by Order No. 531-33 for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, covering all of Sections 11 and 14, Township 7 North, Range 81 West, 6th P.M.; and

2) Vacate the 1,280-acre drilling and spacing units established by Order No. 531-34 for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, covering all of Sections 10 and 15, Township 7 North, Range 81 West, 6th P.M.; and

3) Establish an approximate 2560-acre drilling and spacing unit for Application Lands, and authorize the drilling of up to sixteen (16) horizontal wells in a north-south orientation within the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated intervals of the wellbore of any permitted wells to be located not less than 100 feet from the northern and southern boundaries and not less than 300 feet from the eastern and western unit boundaries, and not less than 150 feet from the treated interval of any well being drilled or producing from the Niobrara Formation, without exception being granted by the Director.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation,"  
then select "Orders" or "Rules")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any

other producible or drilling oil or gas well when drilling to the same common source of supply.

- On June 6, 2016, the Commission entered Order No. 531-33, which established an approximate 1280-acre DSU for Sections 11 and 14, Township 7 North, Range 81 West, 6th P.M. and authorized total of up to eight horizontal wells within the DSU for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the productive intervals of the wellbores to be located no closer than 300 feet from the DSU boundaries, and no closer than 150 feet from the productive intervals of any other wellbores located in the DSU, with an exception being granted by the Director.
- On June 6, 2016, the Commission entered Order No. 531-34, which established an approximate 1280-acre DSU for Sections 10 and 15, Township 7 North, Range 81 West, 6th P.M. and authorized total of up to eight horizontal wells within the DSU for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the productive intervals of the wellbores to be located no closer than 300 feet from the DSU boundaries, and no closer than 150 feet from the productive intervals of any other wellbores located in the DSU, with an exception being granted by the Director.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: December 12-13, 2016  
Time: 9:00 a.m.  
Place: Colorado Oil and Gas Conservation Commission  
The Chancery Building  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than November 28, 2016.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of November 28, 2016.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By

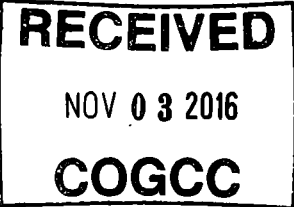
  
Julie Murphy, Secretary

Dated: October 31, 2016

Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website: <http://cogcc.state.co.us>  
Phone: (303) 894-2100  
Fax: (303) 894-2109

Attorneys for Applicant:  
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Jillian Fulcher  
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[jparrot@bwenergylaw.com](mailto:jparrot@bwenergylaw.com)  
[jfulcher@bwenergylaw.com](mailto:jfulcher@bwenergylaw.com)

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO




IN THE MATTER OF THE PROMULGATION	)	CAUSE NO. 531
AND ESTABLISHMENT OF FIELD RULES TO	)	
GOVERN OPERATIONS FOR THE NIOBRARA	)	DOCKET NO. 161200515
FORMATION, JACKSON COUNTY, COLORADO	)	
	)	TYPE: SPACING

**CERTIFICATE OF MAILING**

I hereby certify that a true and correct copy of the Notice of Hearing in the above-referenced docket was deposited in the U.S. mail on November 1, 2016, postage prepaid, to the interested parties listed in the application regarding the above-referenced docket.

DATED this 2nd day of November, 2016.

  
\_\_\_\_\_  
Grace Go-Hoveland

# AFFIDAVIT

**RECEIVED**

NOV 16 2016

**COGCC**

Invoice #: A40005501  
Account #: A30036432  
Invoice Date: 11/7/2016  
Inquiries to: Tel: 866-260-9240  
Fax: 855-323-9871

**BILL TO:**

BEATTY & WOZNIAK PC  
GRACE GO-HOVELAND  
216 16TH STREET STE. 1100  
DENVER, CO 80202

**ADVERTISER:**

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**PUBLICATION:** Denver Daily Journal Legal

STATE OF COLORADO  
COUNTY OF DENVER

I, DOROTHY MONTANTI, OF THE COUNTY OF MERCER, STATE OF NEW JERSEY, HAVING DULY BEEN SWORN, DEPOSES AND SAYS:  
I AM NOW AND AT ALL TIMES HERINAFTER MENTIONED A CITIZEN OF THE UNITED STATES OF AMERICA, OVER TWENTY-ONE YEARS OF AGE, AND COMPETENT TO BE A WITNESS ON THE HEARING OF THE MATTERS MENTIONED IN THE ANNEXED PRINTED COPY NOTICE HERINAFTER SET FORTH; I HAVE NO INTEREST WHATSOEVER IN ANY OF THE SAID MATERS; I AM NOW AND DURING ALL TIMES EMBRACED IN THE PUBLICATION HERIN MENTIONED AS THE CHIEF CLERK OF THE NEWSPAPER, A NEWSPAPER OF GENERAL CIRCULATION PRINTED AND PUBLISHED IN SAID COUNTY; AS CHIEF CLERK DURING ALL TIMES METNTIONED IN THE AFFIDAVIT I HAVE HAD AND STILL HAVE CHARGE OF ALL ADVERTISEMENT AND NOTICES PUBLISHED IN SAID NEWSPAPER; THAT SAID LEGAL NOTICE OF WHICH THE ANNEXED IS A TRUE PRODUCTION COPY OF THE PRINTED PAGE IN WHICH THE ADVERTISEMENT WAS PUBLISHED IN THE ABOVE NAMED NEWSPAPER ON THE FOLLOWING DAYS TO WIT:

11/7/16; THE OIL & GAS CONSERVATION COMMISSION CAUSE NO. 531; DOCKET NO. 161200515 TYPE: SPACING

I CERTIFY (OR DECLARE) UNDER PENALTY OF PERJURY THAT THE FOREGOING IS TRUE AND CORRECT.

SIGNED,

*Dorothy Montanti*

CHIEF CLERK

## PUBLIC NOTICES

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOCAUSE NO. 531  
DOCKET NO. 161200515  
TYPE: SPACINGIN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD  
RULES TO GOVERN OPERATIONS FOR THE NIOBRARA FORMATION,  
JACKSON COUNTY, COLORADONOTICE OF HEARING  
TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN  
APPLICATION LANDS

Township 7 North, Range 81 West, 6th P.M.

Section 10 All  
Section 11 All  
Section 14 All  
Section 15 All

APPLICATION

On October 13, 2016, SandRidge Exploration & Production LLC,  
Operator No. 10598 ("SandRidge" or "Applicant") filed a verified application  
pursuant to §34-60-116, C.R.S., for an order to1) Vacate the 1,280-acre drilling and spacing unit established by Order  
No. 531-33 for the production of oil, gas and associated hydrocarbons from  
the Niobrara Formation, covering all of Sections 11 and 14, Township 7 North,  
Range 81 West, 6th P.M., and2) Vacate the 1,280-acre drilling and spacing units established by  
Order No. 531-34 for the production of oil, gas and associated hydrocarbons  
from the Niobrara Formation, covering all of Sections 10 and 15, Township 7  
North, Range 81 West, 6th P.M., and3) Establish an approximate 2560-acre drilling and spacing unit for  
Application Lands, and authorize the drilling of up to sixteen (16) horizontal  
wells in a north-south orientation within the unit, for the production of oil,  
gas and associated hydrocarbons from the Niobrara Formation, with the  
treated intervals of the wellbore of any permitted wells to be located not less  
than 100 feet from the northern and southern boundaries and not less than  
300 feet from the eastern and western unit boundaries, and not less than 150  
feet from the treated interval of any well being drilled or producing from the  
Niobrara Formation, without exception being granted by the Director

APPLICABLE RULES AND ORDERS

(available online at <http://cogcc.state.co.us>, under "Regulation,"  
then click on "Orders" or "Rules")• Rule 318A of the Rules and Regulations of the Oil and Gas  
Conservation Commission requires that, on unspaced lands, wells drilled in  
excess of 2,500 feet in depth be located not less than 600 feet from any lease  
line, and located not less than 1,200 feet from any other producible or drilling  
oil or gas well when drilling to the same common source of supply.• On June 6, 2016 the Commission entered Order No. 531-33, which  
established an approximate 1280 acre DSU for Sections 11 and 14, Township 7  
North, Range 81 West, 6th P.M. and authorized total of up to eight horizontal  
wells within the DSU for the production of oil, gas and associated hydrocarbons  
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from the Niobrara Formation, with the productive intervals of the wellbores  
to be located no closer than 300 feet from the DSU boundaries, and no closer  
than 150 feet from the productive intervals of any other wellbores located in  
the DSU, with an exception being granted by the DirectorNOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S.  
and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the  
Commission has scheduled this matter for hearing on

Date December 12-13, 2016

Time 9:00 a.m.

Place Colorado Oil and Gas Conservation Commission

The Chancery Building

1120 Lincoln Street, Suite 801

Denver, CO 80203

Additional information about the hearing on this Application will be  
in the Commission's Agenda, which is posted on the Commission website  
approximately 3 days before the hearingIn accordance with the Americans with Disabilities Act, if any party  
requires special accommodations as a result of a disability for this hearing,  
please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the  
hearing and arrangements will be madeAt hearing, the Commission will consider the Application and enter  
an order pursuant to its authority under the statute. Any interested party  
desiring to protest or intervene should file with the Commission a written  
protest or intervention in accordance with Rule 509, no later than  
November 28, 2016. Such interested party shall, at the same time, serve a  
copy of the protest or intervention to the person filing the application. One  
electronic ([cogcc\\_hearings\\_unit@state.co.us](mailto:cogcc_hearings_unit@state.co.us)), one original and two copies shall  
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may be approved without a hearingOIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By

Julie Murphy, Secretary

Dated October 31, 2016  
Colorado Oil and Gas Conservation  
Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website <http://cogcc.state.co.us>  
Phone (303) 894-2100  
Fax (303) 894-2109James Parrot  
Jillian Fulcher  
Beatty & Wozniak, P.C.  
216 16th Street, Suite 1100  
Denver, Colorado 80202  
(303) 407-4498  
[jparrot@bwenerylaw.com](mailto:jparrot@bwenerylaw.com)  
[jfulcher@bwenerylaw.com](mailto:jfulcher@bwenerylaw.com)Publication Date November 7, 2016  
Published in The Daily JournalBEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOCAUSE NO. 407  
DOCKET NO. 161200532  
TYPE: POOLINGIN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD  
RULES TO GOVERN OPERATIONS FOR THE NIOBRARA FORMATION,  
WATTENBERG FIELD, WELD COUNTY, COLORADONOTICE OF HEARING  
TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN

APPLICATION LANDS

Township 1 North, Range 87 West, 6th P.M.

Section 14 SW¼ SW¼  
Section 15 SE¼ SE¼  
Section 22 E¼ E¼  
Section 23 W¼ W¼  
Section 26 NW¼ NW¼  
Section 27 NE¼ NE¼

APPLICATION

On October 13, 2016, Kerr-McGee Oil & Gas Onshore LP, Operator No.  
47120 ("Kerr-McGee" or "Applicant") filed a verified application pursuant to  
§34-60-116, C.R.S., for an order to1) Pool all interests in an approximate 480-acre horizontal wellbore  
spacing unit, established for the Application Lands, for the development and  
operation of the Niobrara Formation, and2) Subject any nonconsenting interests to the cost recovery provisions  
of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application,  
or the date that any of the costs specified in §34-60-116(7)(b), C.R.S., were first  
incurred for the drilling of the Puma Fed #30N-14HZ Well (API No. 05-123-  
42562)

APPLICABLE RULES AND ORDERS

(available online at <http://cogcc.state.co.us>, under "Regulation,"  
then click on "Orders" or "Rules")• On April 27, 1998, the Commission adopted Rule 318A, the Greater  
Wattenberg Area Special Well Location, Spacing and Unit Designation RuleNOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S.  
and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the  
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Date December 12-13, 2016

Time 9:00 a.m.

Place Colorado Oil and Gas Conservation Commission

The Chancery Building

1120 Lincoln Street, Suite 801

Denver, CO 80203

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OF THE STATE OF COLORADO

By

Julie Murphy, Secretary

Dated October 31, 2016  
Colorado Oil and Gas Conservation  
Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website <http://cogcc.state.co.us>  
Phone (303) 894-2100  
Fax (303) 894-2109James Parrot  
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[jparrot@bwenerylaw.com](mailto:jparrot@bwenerylaw.com)  
[jfulcher@bwenerylaw.com](mailto:jfulcher@bwenerylaw.com)Publication Date November 7, 2016  
Published in The Daily JournalFOR LEGAL NOTICES  
IN  
THE  
DAILY  
JOURNAL

Call us 877-260-3621

[daily.journal@construction.com](mailto:daily.journal@construction.com)

# AFFIDAVIT OF PUBLICATION

## THE JACKSON COUNTY STAR

I, Matthew Shuler, agent of *The Jackson County Star*, a weekly newspaper, printed and published in The County of Jackson and State of Colorado do hereby certify that the foregoing notice and list were published in said newspaper one in each week, for ONE successive weeks, the last of which publications was made prior to the 11 day of NOV. A.D. 20 16, and that copies of each number of said paper in which said notice and list were published were delivered by carriers or transmitted by mail to each of the subscribers of said paper, according to the accustomed mode of business in this office.



Matthew Shuler, Agent for Publisher  
*The Jackson County Star*

STATE OF COLORADO )  
 )  
County of Jackson )

The above certificate of publication was subscribed and sworn to, before me by the above named Matthew Shuler, who is personally known to me to be the identical person described in the above certificate, on the 28th day of November A.D. 20 16



AMANDA L. HANSON  
NOTARY PUBLIC  
STATE OF COLORADO  
NOTARY ID #20124029103  
My Commission Expires May 10, 2020

PUBLIC NOTICE  
BEFORE THE OIL AND GAS  
CONSERVATION COMMISSION  
OF THE STATE OF COLORADO  
IN THE MATTER OF THE PROMULGA-  
TION AND ESTABLISHMENT OF FIELD  
RULES TO GOVERN OPERATIONS  
FOR THE NIOBRARA FORMATION,  
JACKSON COUNTY, COLORADO

CAUSE NO. 531  
DOCKET NO. 161200515

TYPE: SPACING  
NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND  
TO WHOM IT MAY CONCERN:

### APPLICATION LANDS

Township 7 North, Range 81 West, 6th P.M.  
Section 10: All  
Section 11: All  
Section 14: All  
Section 15: All  
APPLICATION

On October 13, 2016, SandRidge Exploration & Production LLC, Operator No. 10598 ("SandRidge" or "Applicant") filed a verified application pursuant to §34-60-118, C.R.S., for an order to:

Vacate the 1,280-acre drilling and spacing unit established by Order No. 531-33 for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, covering all of Sections 11 and 14, Township 7 North, Range 81 West, 6th P.M.; and

Vacate the 1,280-acre drilling and spacing unit established by Order No. 531-34 for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, covering all of Sections 10 and 15, Township 7 North, Range 81 West, 6th P.M.; and

Establish an approximate 2560-acre drilling and spacing unit for Application Lands, and authorize the drilling of up to sixteen (16) horizontal wells in a north-south orientation within the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated intervals of the wellbore of any permitted wells to be located not less than 100 feet from the northern and southern boundaries and not less than 300 feet from the eastern and western unit boundaries, and not less than 150 feet from the treated interval of any well being drilled or producing from the Niobrara Formation, without exception being granted by the Director.

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(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

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On June 8, 2016, the Commission entered Order No. 531-34, which established an approximate 1280-acre DSU for Sections 11 and 14, Township 7 North, Range 81 West, 6th P.M. and authorized total of up to eight horizontal wells within the DSU for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the productive intervals of the wellbores to be located no closer than 300 feet from the DSU boundaries, and no closer than 150 feet from the productive intervals of any other wellbores located in the DSU, with an exception being granted by the Director.

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### OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

By  
Julie Murphy, Secretary

Dated: October 31, 2016

Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website: <http://cogcc.state.co.us>  
Phone: (303) 894-2100  
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Attorneys for Applicant:  
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Thursday, Nov. 10, 2016.

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DEC 01 2016  
COGCC