

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



00259249

File copy for Patented Federal and Indian lands.
File in duplicate for State lands.

FOR OFFICE USE			
ET	FE	UC	SE
<i>[initials]</i>	<i>[initials]</i>	<i>[initials]</i>	<i>[initials]</i>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR **INTERMOUNTAIN OIL COMPANY** PHONE **442-5366**

ADDRESS **P.o. Box 697, Niwot, CO 80544**

2. DRILLING CONTRACTOR **Gear Drilling Company** PHONE **623-4422**

3. LOCATION OF WELL (Footages from section lines)
At surface **660' FNL & 1980' FWL**
At top prod. interval reported below
At total depth same as above

4. ELEVATIONS
KB **4201'**
GR **4191'**

5. TYPE OF WELL
 OIL GAS DRY
 INJECTION OTHER

6. TYPE OF COMPLETION COMMINGLED
 NEW WELL DEEPEN PLUG BACK
 MULTI-COMPLETE OTHER

7. FEDERAL OR STATE LEASE NO.

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. WELL NAME AND NUMBER
Cedar Creek Ranch No. 2

10. FIELD OR WILDCAT
Cedar Creek 'J'

11. QTR. QTR. SEC. T. R. AND MERIDIAN
NENW 12-9N-54W

WAS DIRECTIONAL SURVEY RUN? NO YES IF YES, ATTACH COPY

12. PERMIT NO. **88-267**

13. API NO. **05 075 9178**

14. SPUD DATE **4/24/88**

15. DATE TD REACHED **4/27/88**

16. DATE COMPL. **4/28/88**
 D&A
 READY TO PROD

17. COUNTY **Logan**

18. STATE **CO.**

19. TOTAL DEPTH
MD **5127'** TVD _____

20. PLUG BACK TOTAL DEPTH
MD _____ TVD _____

21. DEPTH BRIDGE PLUG SET
MD **None** TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH)
DIL, FDC-GR and Micro Logs

23. WAS WELL CORED? NO YES (SUBMIT ANALYSIS)
WAS DST RUN? NO YES (SUBMIT REPORT)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT
8-5/8"	24.00	12-1/4"		140	none	85	19.23	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
NONE			NONE					

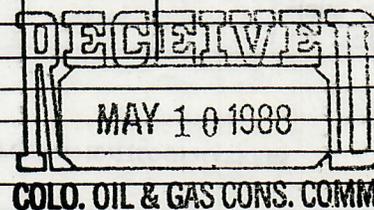
26. PRODUCING INTERVALS

27. PERFORATION RECORD

FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A)						
B) NONE			NONE			
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
NONE	



29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
Dry hole			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→					<i>DA</i>	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED dry hole	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
'D' Sand	4934'	-----	sandstone, light grey to off lite brown, fine to med gr., good porosity, sm amount of lite brown stain, cloudy yellow cut when crushed, no odor.	Niobrara Bentonite 'D' Sand 'J' Silt 'J' Sand Total Depth	4110' 4842' 4934 5019' 5039' 5127'
'J' Sand	5039	5127TD	light grey sandstone, fine to med grained. good porosity. trace yellow fluorescense, slow milky cut. DST NO. 1 5052' to 5027' recovered: 82' muddy water with trace gas & scum of oil DST No. 2 5052' to 5064' recovered: 128' mud with trace of oil, 221' water with scum of oil and 1500' gas in pipe.		

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

34. CIRCLE ENCLOSED ATTACHMENTS:

- | | | |
|---------------------------------------|-----------------------|---|
| 1. MECHANICAL LOGS (1 full set req'd) | 3. DST REPORT | 5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT | 4. DIRECTIONAL SURVEY | 6. CORE ANALYSIS |
| | | 7. OTHER: |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT GEORGE L. GEAR - PRESIDENT OF GEAR DRILLING COMPANY
 SIGNED *George L. Gear* TITLE Agent for InterMountain DATE 5/6/88