

## STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

00259249

File copy for Patented Federal and Indian lands.  
File in duplicate for State lands.

## FOR OFFICE USE

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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR  
INTERMOUNTAIN OIL COMPANYPHONE  
442-5366

## ADDRESS

P.O. Box 697, Niwot, CO 80544

2. DRILLING CONTRACTOR

Gear Drilling Company

PHONE

623-4422

3. LOCATION OF WELL (Footages from section lines)

At surface 660' FNL &amp; 1980' FWL

At top prod. interval reported below

At total depth same as above

WAS DIRECTIONAL SURVEY RUN? NO ☒ YES ☐ IF YES, ATTACH COPY

12. PERMIT NO.

88-267

13. API NO.

05 075 9178

14. SPUD DATE

4/24/88

15. DATE TD

4/27/88

16. DATE COMPL.

☒ D&A☐ READY TO PROD 4/28/88

17. COUNTY

Logan

18. STATE

CO.

19. TOTAL DEPTH

MD 5127'

TVD -----

20. PLUG BACK TOTAL DEPTH

MD -----

TVD -----

21. DEPTH BRIDGE PLUG SET

MD None

TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH)

DIL, FDC-GR and Micro Logs

23. WAS WELL CORED? NO ☒ YES ☐ (SUBMIT ANALYSIS)WAS DST RUN? NO ☐ YES ☒ (SUBMIT REPORT)

## 24. CASING &amp; LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT
8-5/8"	24.00	12-1/4"		140	none	85	19.23	

## 25. TUBING RECORD

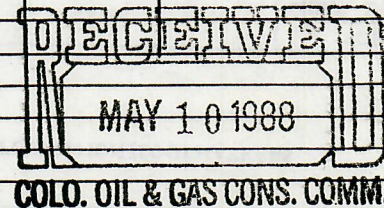
SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
NONE			NONE					

## 26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A)						
B) NONE			NONE			
C)						
D)						

## 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
NONE	



## 29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
Dry hole			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→					DA	

## PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						



# PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
dry hole			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

# PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

## 31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

## 32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
'D' Sand	4934'	-----	sandstone, light grey to off lite brown, fine to med gr., good porosity, sm amount of lite brown stain, cloudy yellow cut when crushed, no odor.	Niobrara Bentonite 'D' Sand 'J' Silt 'J' Sand Total Depth	4110' 4842' 4934 5019' 5039' 5127'
'J' Sand	5039	5127TD	light grey sandstone, fine to med grained. good porosity. trace yellow fluorescense, slow milky cut.  DST NO. 1 5052' to 5027' recovered: 82' muddy water with trace gas & scum of oil DST No. 2 5052' to 5064' recovered: 128' mud with trace of oil, 221' water with scum of oil and 1500' gas in pipe.		

## 33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

## 34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

3. DST REPORT

## 5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

6. CORE ANALYSIS

2. GEOLOGIC REPORT

4. DIRECTIONAL SURVEY

7. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT GEORGE L. GEAR - PRESIDENT OF GEAR DRILLING COMPANY

SIGNED *George L. Gear* TITLE Agent for InterMountain DATE 5/6/88