

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



01200930

FOR OGCC USE ONLY

SEP 04 2003

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID.

1. OGCC Operator Number: 1001992. Name of Operator: ENERGY OIL AND GAS INC3. Address: 1965 57th Ct North Suite 106City: Boulder State: CO Zip: 80301

4. Contact Name and Telephone

DWANE BACONNo: 303-579-6353Fax: 303-545-2620Complete the
Attachment Checklist

	Oper	OGCC
Survey Plat	<input checked="" type="checkbox"/>	
Directional Survey		
Surface Equipment Diagram		
Technical Information Page	<input checked="" type="checkbox"/>	
Other		

5. API Number: 075-06574-00

6. OGCC Facility ID Number: _____

7. Facility Name: WATERS #1 WELL

Operator's Facility Number: _____

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW1/4 SE1/4 QN-54W SEC 119. County: LOGAN10. Field Name: CEDAR CREEK11. Federal, Indian or State Lease Number: FEE

12.

General Notice

☐ Change well name and number from: _____
to: _____ Effective Date: _____

☐ Change of location from (QtrQtr, Sec, Twp, Range, Meridian): _____
Footage from Ext. Sec. Lines: _____

Change of location to (QtrQtr, Sec, Twp, Range, Meridian): _____
ATTACH NEW SURVEY Footage from Ext. Sec. Lines: SUBMITTED

☐ Abandoned Location: Is site ready for inspection? ☐ Yes ☐ No Date Ready for Inspection: _____
Was location ever built? ☐ Yes ☐ No

☐ Date Well first shut in or temporarily abandoned _____ ☐ Notice of continued shut-in status.
Has production equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT: _____

☐ Request for Confidential Status (6 months from date of well completion).

☐ Final reclamation will commence approximately on _____

☐ Final reclamation is completed and site is ready for inspection. Attach technical page describing final reclamation procedures per Rule 1004.

☐ Change of Operator (prior to drilling): Effective Date: _____ Plugging bond: ☒ Blanket

☐ Spud Date REENTRY-11-4-03 ☐ Individual

13.

Technical Engineering/Environmental Notice

☐ Notice of Intent
Approximate Start Date: 11-4-03 ☐ Report of Work Done
Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

- ☐ Commingle Zones
☐ Intent to Recomplete (submit Form 2)
☐ Change Drilling Plans
☐ Reservoir Stimulation
☐ Perforating/Perfs Added
Gross Interval Changed?
☐ Y ☐ N

- ☐ Request to Vent or Flare
☐ Repair Well
☐ Convert Well to Injection (in an
Approved Secondary Project)
☐ Additional Source Leases for
Water Disposal Well
☒ Other: CHANGE PIPE SIZE

- ☐ E&P Waste Disposal
☐ Beneficial Reuse of E&P Waste
☐ New Pit
☐ Landfarming
☐ Status Update/Change of
Remediation Plans for Spills
and Releases
☐ Variance

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: ENERGY OIL AND GAS INC By DWANE D. BACONSigned: Dwane D. Bacon Title: PRESIDENT Date: 9-02-03OGCC Approved: Col D. Mather Title: Engineer Date: 10/1/03

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

SEP 04 2003

OIL & GAS COMMISSION

1. OGCC Operator Number: 100199 API Number: 05-06574-00
2. Name of Operator: ENERGY OIL AND GAS INC
3. Well Name: WALTERS Well Number: Well # 1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW 1/4 of SE 1/4 9N-54W SEC-11

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

6.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THIS REPORT IS TO CHANGE PIPE SIZE FROM
5 1/2" TO 4 1/2" 10.5# AS 5 1/2" PIPE WAS
NOT AVAILABLE.

THE CEMENT WILL BE THE SAME AS ~~STATED~~ SPECIFIED
500' FROM BOTTOM OF WELL TO APPROX 300' ABOVE
D-SAND, DV TOOL SET AT 800' AND CEMENTED
BACK TO SURFACE.

Juanne Bacon
9-02-03