

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/10/2019

Submitted Date:

12/12/2019

Document Number:

688306469**FIELD INSPECTION FORM**Loc ID 320684 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10695Name of Operator: BEHRENS RESOURCES INCAddress: PO BOX 188City: DEER TRAIL State: CO Zip: 80135**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**3 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Behrens, Vic	(303) 810-6382	behrens@netecin.net	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204460	WELL	SI	09/01/2018	OW	005-06545	Schmidt 3	SI

**General Comment:**[Annual Bradenhead Test Inspection](#)

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:  Date:

Overall Good: ☐

<b>Spills:</b>					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 204460 Type: WELL API Number: 005-06545 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: SI since Jul 2017. MIT needed within 30 days. Update Form 7's.Corrective Action: Produce well after performing successful mechanical integrity test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.Date: 01/13/2020**BradenHead**Comment: Bradenhead 0 psi, Casing 5 psi, Tubing 0 psi. Operator to submit Form 17.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688306508	Behrens Resources Schmidt 3 well sign	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5011737">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5011737</a>
688306509	Behrens Resources Schmidt 3 wellhead	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5011738">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5011738</a>