



FORM
6
Rev
05/18

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Date Received:

Document Number:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 17210

Contact Name: Rick Mills

Name of Operator: Cinnamon Creek Oil and Gas, Inc.

Phone: 719-303-2523

Address: P.O. Box 544

Fax:

City: Walsh State: CO Zip: 81090

Email: Rickmills000@gmail.com

For Intent 24 hour notice required,
COGCC contact:

Name: Jason Koska Tom Beardslee

Tel: 719-574-8100

Email: beardslee@state.co.us

970-420-3935

API Number 03-043-4034

Well Name: Lobach

Well Number: #1

Location: QtrQtr: SENE Section: 17 Township: 19S Range: 19W Meridian: 6

County: Fremont

Federal, Indian or State Lease Number:

Field Name: Florence - Canon City

Field Number: 24600

☐ Notice of Intent to Abandon

☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.39891

Longitude: 38.39804

GPS Data:

Date of Measurement: 2006

PDOP Reading:

GPS Instrument Operator's Name: Larry Robbins

Reason for Abandonment: ☐ Dry

☐ Production for Sub-economic

☐ Mechanical Problems

☒ Other OGCC ordered it plugged

Casing to be pulled: ☒ Yes

☒ No

Estimated Depth: 60'

Fish in Hole: ☐ Yes

☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes

☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
Pierre		150	2375		B Plug Cement top none	

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
Surface	7"	11"		60'	0	0	0	
1st Liner	8 1/4"	7 1/2"		150'	0	0	0	

2nd Liner

4 1/2"

2375

Plugging Procedure for Intent and Subsequent Report

wood

CIBP #1: Depth 300 with 10 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 300 ft. to 290 ft. in Plug Type: openhole Plug Tagged: ☒ Concrete mix
Set 50 sks cmt from 290 ft. to 0 ft. in Plug Type: openhole Plug Tagged: ☐ grout mix
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Rick Mills Print Name: Rick Mills
Title: Owner Date: 12-9-19 Email: rickmills000@gmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name

Total Attach: _____

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total:

Received via email. Spoke w/ Rick Mills & Jim Tavernick
12/11/19 made corrections and filled out plugging procedure
and well bore diagrams. jds.