



00238536

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

OIL & CONSERVATION

NOV 29 1965

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO. COMMISSION

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Walker

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

C NW NE 16-9N-53W

12. COUNTY OR PARISH

Logan

13. STATE

Colorado

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Exeter Drilling Company and Mac Oil Company

3. ADDRESS OF OPERATOR
1010 Patterson Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' fN1, 1980' fE1 of Section 16
At top prod. interval reported below
At total depth Same

14. PERMIT NO. 65 482 DATE ISSUED 11-16-65

15. DATE SPUDDED 11-9-65 16. DATE T.D. REACHED 11-15-65 17. DATE COMPL. (Ready to prod.) 11-16-65 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4087' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5189' (log) 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY X 0-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN Lane-Wells IES and minilogs 27. WAS WELL CORED No

33. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	92'	12-1/4"	75 sacks cement	0

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
EXETER DRILLING COMPANY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Wayne T. Braddock TITLE President DATE 11-22-65

WRS
HHM
JAM
FJP
JJD
FILE

