



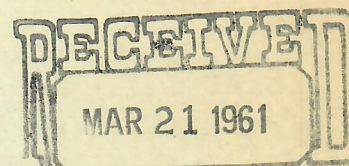
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CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

Company H.L.M. DRILLING COMPANY Formation "O" SAND Page 1 of 1
Well RIEKE NO. 1 Cores DIAMOND File RP-2-2464
Field WILDCAT Drilling Fluid WATER BASE MUD (OIL ADDED) Date Report 12/16/60
County LOGAN State COLORADO Elevation 4094 KB Analysts INNES & LOSURE
Location C SW NW SEC. 15-9N-53W Remarks CONVENTIONAL ANALYSIS

CORE ANALYSIS RESULTS
(Figures in parentheses refer to footnote remarks)

| SAMPLE NUMBER | DEPTH FEET | PERMEABILITY MILLIDARCYS | | POROSITY PERCENT | RESIDUAL SATURATION | | PROBABLE PRODUCTION | REMARKS |
|------------------|---------------|-----------------------------|----------|---------------------|------------------------|-----------------|------------------------|---|
| | | HORIZONTAL | VERTICAL | | OIL % VOLUME | WATER % PORE | | |
| 1 | 5203-04 | 0.5 | 0.3 | 12.0 | 1.7 | 75.7 | NONE | Sandstone, light gray, very fine grain, clean |
| 2 | 5204-05 | 1.3 | 1.0 | 12.8 | 0.0 | 76.5 | NONE | Sandstone, light gray, very fine grain, clean |



OIL & GAS
CONSERVATION COMMISSION

05-075-06517



NOTE:

- (*) REFER TO ATTACHED LETTER.
(1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.

- (2) OFF LOCATION ANALYSES—NO INTERPRETATION OF RESULTS.

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