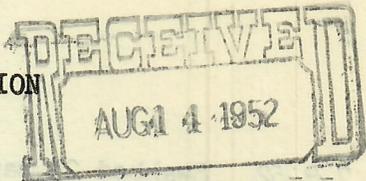




00238748

COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS



OIL & GAS
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

252-7

- Notice of intention to drill _____
- Notice of intention to change plans _____
- Notice of date for test of water shut-off _____
- Report on result of test of water shut-off _____
- Notice of intention to re-drill or repair well _____
- Notice of intention to clean out well _____
- Statement of shooting _____
- Statement of perforating _____
- Notice to pull or otherwise alter casing _____
- Notice of intention to abandon well _____
- Report of work done on well since previous report x

Following is a (~~notice of intention to do work~~) August 11 19 52
(report of work done) (On-land)
(patented) described as follows:

<u>Colorado</u>	<u>Logan</u>	<u>Mt. Hope</u>
State	County	Field
<u>6-7</u>		
<u>17</u>	<u>C. F. Green 'A'</u>	<u>SE/4 Sec. 30</u>
(Well No.)	(Lease)	(Sec. and 1/4 Sec.)
		<u>9N</u>
		(Twp.)
		<u>53W</u>
		(Range)
		<u>-</u>
		(Meridian)

The well is located 994 ft. (N) of N. Line and 996 ft. (E) of W. Line
(S) (W)

The elevation above sea level is 4144 D.F. ft.

Details of Plan of Work: (State names of and expected depths to objective sands: Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

- 6-23-52 Spudded. Ran and cemented 8 5/8" casing at 450' with 250 sacks.
- 6-27-52 Drilled to 4849'. Sample top 'Muddy' 4829: 4829-32 sand, none to trace visible porosity. None to fair SF and ECF. 4932-49, sand with streaks of shale. None to trace of visible porosity, trace to good light even oil stain, none to good SF and ECF.
- 6-30-52 Drilled to 5009 TD. Sample top Dakota 4940': 4940-45 sand, tight, no shows. 4945-50, sand, trace of visible porosity, light even oil stain, good SF and ECF 4950-60 Sand, tight, no show. Drill stem test No. 1 4942-60 open 1 hour. Instant weak blow throughout. Recovered 45' slightly oil and gas cut mud. I and FFP zero. 30 minute SI 625, Hydro 2750. Ran Schlumberger. Cemented 4 1/2" casing at 5004 with 150 sacks. Waiting on cable tools.
- 7-7-52 Moved in and rigged up cable tools. Swabbed and bailed hole dry. Perforated 4846-47 with 4 jets. Cement OK. Perforated 4831-46 with 60 jets. Ran tubing. Swabbed 9 barrels load of oil in 2 hours.
- 7-8-52 Swabbed 71 barrels load oil, 6 barrels new oil, 32 barrels water in 24 hours.

Approved: AUG 14 1952

(continued)
Company Shell Oil Company

J. J. Zorichak
Director a.n.

Address Denham Building, Denver, Colo.

By W. H. Inabuit

Title for Division Production Manager

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.