

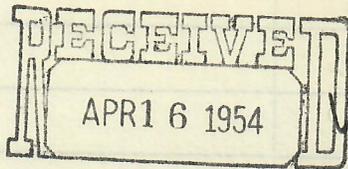
Locate Well Correctly



Indicate on Fee and Patented lands and in quadrants on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

562-3

Field East Mt. Hope Company THE BRITISH-AMERICAN OIL PRODUCING CO.
 County Logan Address 301 Insurance Building, Denver, Colo.
 Lease Brainard
 Well No. 1-X Sec. 28 Twp. 9N Rge. 53W Meridian 6 P M State or Pat. Pat.
 Location 2036 Ft. (N) of South Line and 649 Ft. (E) of West line of SW/4 Elevation 4794' KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Thomas M. Hogan
 Title District Superintendent

Date April 14, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling March 2, 19 54 Finished drilling March 14, 19 54

OIL AND GAS SANDS OR ZONES

No. 1, from "D" 4856 to _____ No. 4, from _____ to _____
 No. 2, from "J" 4959 to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8"	25.4	Armco	217'	160	24	500# - 30 mins.
5-1/2"	15.5	J-55	5072'	150	72	

COMPLETION DATA

Total Depth 5073 -PBD 5048ft. Cable Tools from 4988 to 5048 Rotary Tools from 0 to 5073
 Casing Perforations (prod. depth) from 4972 to 4976 ft. No. of holes 4 per ft.
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow Sand frac.

Shooting Record

Prod. began March 29, 19 54 Making 207 bbls./day of 37 A. P. I. Gravity Fluid on 26/64 Choke. Pump
 Tub. Pres. 320 lbs./sq. in. Csg. Pres. 640 lbs./sq. in. Gas Vol. 283 Mcf. Gas Oil Ratio 1436-1
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. 4.83 % Gas Gravity 0.764 BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date March 13, 19 54 Straight Hole Survey Yes Type Totco
 _____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record Geolograph
 Core Analysis Yes Depth 4855 to 4876
4958 to 5006
 (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Shale, Sand & Clay	0	150	
Gravel & Shale	150	225	
Shale, Sand & Clay	225	975	
Shale	975	2460	
Shale & Bentonite	2460	2705	
Shale w/Bentonite streaks	2705	3555	
Shale	3555	4375	

(Continue on reverse side)

Producer

