

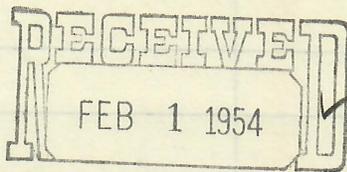
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Locate Well Correctly



File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



LOG OF OIL AND GAS WELL



OIL & GAS CONSERVATION COMMISSION

Field Wildcat Company British-American Oil Producing Co.
 County Logan Address 301 Insurance Bldg., Denver, Colo.
 Lease Brainard
 Well No. 1 Sec. 28 Twp. 9N Rge. 53W Meridian 6 P M State or Pat. Patented
 Location 1980 Ft. (N) of South Line and 660 Ft. (E) of West line of 50/4 Elevation 1187
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Thomas M. Hogan
 Title District Superintendent

Date January 26, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling December 28, 19 53 Finished drilling January 11, 19 54

OIL AND GAS SANDS OR ZONES

No. 1, from "D" 4968 to _____ No. 4, from _____ to _____
 No. 2, from "J" 5072 to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>10-3/4</u>	<u>29.0</u>	<u>Armco</u>	<u>41'</u>	<u>3 yds concrete</u>	<u>24</u>	<u>400# - 30 mins.</u>

COMPLETION DATA

Total Depth 5178' ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5178
 Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began Dry Hole 19 ____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke.
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date January 13 19 54 Straight Hole Survey Yes Type Totco
 _____ Date _____ 19 ____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record _____ (Note—Any additional data can be shown on reverse side.)
 Core Analysis No Depth _____ to _____
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>Shale & Lime</u>	<u>0</u>	<u>122</u>	
<u>Shale</u>	<u>122</u>	<u>4559</u>	
<u>Shale & Lime</u>	<u>4559</u>	<u>4719</u>	
<u>Shale</u>	<u>4719</u>	<u>4942</u>	
<u>Shale & Sand</u>	<u>4942</u>	<u>5178</u>	