

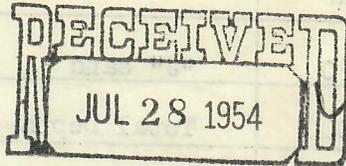


00241399

Location Well Correctly

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
 OFFICE OF DIRECTOR
 OIL AND GAS CONSERVATION COMMISSION,
 STATE OF COLORADO

604-2



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

Field Minto West Company J. Ray McDermott & Co. Inc. and Paul F. Barnhart
 County Logan Address Drawer 352, Sterling, Colorado
 Lease M. Armstrong
 Well No. 1 Sec. 34 Twp. 9N Rge. 53W Meridian 6th State or Pat. Pat.
 Location 656 Ft. ^(N) 300 of South Line and 666 Ft. ^(E) 300 of West line of NE 1/4 Elevation 4163' KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Paul Speck, Jr.
 Title Dist. Clerk

Date July 23, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling April 21, 1954 Finished drilling April 30, 1954

OIL AND GAS SANDS OR ZONES

No. 1, from 4776 to 4800 "D" sand
 No. 2, from 4876 to 4920 "J" sand
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4	18	SW	256	200	48	500
8 1/2	15.5	Smls	5000	300	72	1000

COMPLETION DATA

Total Depth 5000 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5000
 Casing Perforations (prod. depth) from 4893.5 to 4896.5 ft. No. of holes 18
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____

Shooting Record

Prod. began 5-17 1954 Making 198 bbls./day of 38.1 A. P. I. Gravity Fluid on 3/4 Choke.
 Tub. Pres. 40 lbs./sq. in. Csg. Pres. 40 lbs./sq. in. Gas Vol 1077 Mcf. Gas Oil Ratio 5438
 Length Stroke 54 in. Strokes per Min. 12 Diam. Pump 1 1/2 in.
 B. S. & W. 4/10 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 4-30 1954 Straight Hole Survey Yes Type Totco
 _____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record Yes
 Core Analysis Yes Depth 4781 to 4809
4883 to 4929
 (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Sand and Shale	0	256	
Shale	256	4776	
Sand	4776	4800	"D" sand Not productive
Shale	4800	4876	

(Continue on reverse side)

Producer

