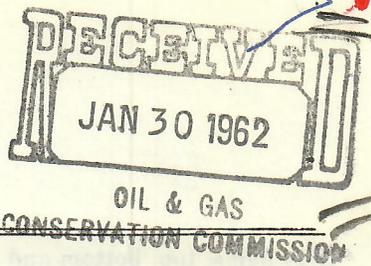


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Minto Operator J. T. Miers
 County Logan Address Po Box 325
 City Sterling, State Colo.
 Lease Name State Well No. 1 Derrick Floor Elevation 4135
 Location C- sw/ne Section 36 Township 9N Range 53W Meridian 6pm
 (quarter quarter)
1980 ft feet from N Section line and 1980 feet from E Section Line
 N or S E or W

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil none; Gas _____
 Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 12-17-61 Signed J. T. Miers
 Title Owner

The summary on this page is for the condition of the well as above date.
 Commenced drilling 12-5-61, 19____ Finished drilling 12-16-61, 19____

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	J-55	78'	40sks	12hrs		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
None			

TOTAL DEPTH <u>4968 ft</u>	PLUG BACK DEPTH _____
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Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
 Electric or other Logs run 4968 ft Date 12-16-, 19 61
 Was well cored? yes *No analysis* Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS														
			From	To																
	none					<table border="1"> <tr><td>AU</td><td></td></tr> <tr><td>JTR</td><td>✓</td></tr> <tr><td>WRS</td><td></td></tr> <tr><td>HIM</td><td></td></tr> <tr><td>JAM</td><td></td></tr> <tr><td>FJP</td><td>✓</td></tr> <tr><td>FILE</td><td></td></tr> </table>	AU		JTR	✓	WRS		HIM		JAM		FJP	✓	FILE	
AU																				
JTR	✓																			
WRS																				
HIM																				
JAM																				
FJP	✓																			
FILE																				

Results of shooting and/or chemical treatment: none

DATA ON TEST

Test Commenced A.M. or P.M. _____ 19____ Test Completed A.M. or P.M. _____ 19____
 For Flowing Well: For Pumping Well:
 Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
 Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
 Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
 Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
 Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day <u>None</u> API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

Ref.

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niebrara	3849'	4242'	no show
Greenhorn	4468'	4476'	no show
"D" Sand	4716'	4760'	Show in top 2 ft
"J" Sand	4827'	4948'	No show
			"D" Sand: DST @ 4716' recovered 2700' water.
			"J" Sand cored 40' w/ 6" diamond core bbl from 4827 & to 4867 ft. full recovery w/ re-worked sand tight w/ no show. (core lab. employee said there was nothing to analyze.)
			BEST IMAGE AVAILABLE