

FORM
INSPRev
X/15State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/10/2019

Submitted Date:

11/29/2019

Document Number:

688800660

FIELD INSPECTION FORM

 Loc ID 312042 Inspector Name: Hughes, Jim On-Site Inspection 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: 10363
 Name of Operator: SCHUTZ* RICHARD E
 Address: PO BOX 66
 City: CHROMO State: CO Zip: 81128
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 13 Number of Comments
2 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Heil, John		john.heil@state.co.us	
Schutz, Dick	(970) 264-4436	schutzre@yahoo.com	All Schutz Inspections
Schutz, Sherry		schutzsherry@yahoo.com	
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204998	WELL	PR	03/01/2019	OW	007-05038	FITZHUGH 6	EI
205003	WELL	PA		OW	007-05043	FITZHUGH 15	EI
205091	WELL	DA		DA	007-05210	FITZHUGH 7	EI
450997	SPILL OR RELEASE	CL			-	Fitzhugh 15 15	EI

General Comment:

On September 10, 2019 COGCC West Environmental Supervisor Alex Fischer and SW EPS Jim Hughes conducted a follow up environmental field inspection of the Schutz Fitzhugh #6. This follow up inspection included the #15, #7, and #11 as they relate to REM #10228. For the most recent field inspection report for this facility, please refer to document #688800305.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Sign mounted to stock panel enclosure around well head.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Sign mounted to stairway for AST, placard on tank.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Posted on location signs.		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Crude Oil	WELLHEAD	<= 1 bbl	
Comment:	Stained soil around well head.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 12/30/2019
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel enclosure around Fitzhugh #6 well head.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Land farm area is now fenced.		
Corrective Action:			Date:
Equipment:			
Type: Pump Jack	# 1		corrective date
Comment:			
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		37.050851,-106.845992
Comment:					
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Inadequate berms around tank.					
Corrective Action: Repair or install berms or other secondary containment devices per Rule 605.a.(4).					Date: 12/30/2019
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 204998 Type: WELL API Number: 007-05038 Status: PR Insp. Status: EI

Facility ID: 205003 Type: WELL API Number: 007-05043 Status: PA Insp. Status: EI

Facility ID: 205091 Type: WELL API Number: 007-05210 Status: DA Insp. Status: EI

Facility ID: 450997 Type: SPILL OR API Number: - Status: CL Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: Other Comment: Landfarm material

Sample Sample Type: SOIL GRAB
 Time: 09/10/2019 12:45 (MM/dd/yyyy hh:mm) GPS: Lat 37.050430 Long -106.845830
 BTEX: YES TPH: YES Anion: _____ Captions: _____ General Chemistry: _____
 Dissolved Methane: _____ Composition: _____ Stable Isotopes: _____ 8260: YES
 8270: YES RCRA Metals: _____ 910-Metals: YES PAH: YES
 Other: _____
 Comment: _____

Sample Sample Type: SOIL GRAB
 Time: 09/10/2019 12:50 (MM/dd/yyyy hh:mm) GPS: Lat 37.050450 Long -106.845700
 BTEX: YES TPH: YES Anion: _____ Captions: _____ General Chemistry: _____
 Dissolved Methane: _____ Composition: _____ Stable Isotopes: _____ 8260: YES
 8270: YES RCRA Metals: _____ 910-Metals: YES PAH: YES
 Other: _____
 Comment: _____

Lab:

Lab Name _____
 Pace Analytical _____

Waste Management:

Type	Management	Condition	GPS (Lat) (Long)	
Oily Soil	Land Treatment	Adequate	37.050385	-106.845625
Comment	Land farmed material has reportedly been tilled approximately every two weeks during the summer of 2019.			
Corrective Action				Date: _____

Spill/Remediation:

Comment: Land farm treatment area for REM #10228.
 Corrective Action: _____ Date: _____

Emission Control Burner (ECB): _____

Comment:

Pilot: _____ Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	Pass	Drip pan underneath load out valve on AST.

Comment: Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On September 10, 2019 COGCC West Environmental Supervisor Alex Fischer and SW EPS Jim Hughes conducted a follow up environmental field inspection of the Schutz Fitzhugh #6. This follow up inspection included the #15, #7, and #11 as they relate to REM #10228. For the most recent field inspection report for this facility, please refer to document #688800305.</p> <p>During this inspection it was observed that a drip pan had been placed underneath the load out valve on the AST.</p> <p>The casing for the Fitzhugh #7 has crude oil present in the casing annulus. The identification plate is not welded on yet. The north sidewall of the excavation around the #7 has oil stained soil present.</p> <p>An expansion of the land farm treatment has been prepared. The whole area is now fenced to prevent livestock from entering the treatment area.</p> <p>Two soil samples were collected during this field inspection from the land farmed material. Sample results indicate that remediation is progressing.</p>	hughesjo	11/29/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402250645	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5000778
688800661	Inspection Photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5000777