

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/10/2019

Submitted Date:

11/29/2019

Document Number:

688800660

FIELD INSPECTION FORMLoc ID 312042 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10363

Name of Operator: SCHUTZ* RICHARD E

Address: PO BOX 66

City: CHROMO State: CO Zip: 81128

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

13 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Heil, John		john.heil@state.co.us	
Schutz, Dick	(970) 264-4436	schutzre@yahoo.com	All Schutz Inspections
Schutz, Sherry		schutzsherry@yahoo.com	
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204998	WELL	PR	03/01/2019	OW	007-05038	FITZHUGH 6	EI
205003	WELL	PA		OW	007-05043	FITZHUGH 15	EI
205091	WELL	DA		DA	007-05210	FITZHUGH 7	EI
450997	SPILL OR RELEASE	CL			-	Fitzhugh 15 15	EI

General Comment:

On September 10, 2019 COGCC West Environmental Supervisor Alex Fischer and SW EPS Jim Hughes conducted a follow up environmental field inspection of the Schutz Fitzhugh #6. This follow up inspection included the #15, #7, and #11 as they relate to REM #10228. For the most recent field inspection report for this facility, please refer to document #688800305.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Sign mounted to stock panel enclosure around well head.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Sign mounted to stairway for AST, placard on tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Posted on location signs.

Corrective Action:

Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	
Crude Oil	WELLHEAD	<= 1 bbl	
Comment:	Stained soil around well head.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 12/30/2019

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel enclosure around Fitzhugh #6 well head.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Land farm area is now fenced.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLs	STEEL AST		37.050851,-106.845992	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Inadequate berms around tank.					
Corrective Action: Repair or install berms or other secondary containment devices per Rule 605.a.(4).					Date: 12/30/2019

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: <u>204998</u>	Type: <u>WELL</u>	API Number: <u>007-05038</u>	Status: <u>PR</u>	Insp. Status: <u>EI</u>
Facility ID: <u>205003</u>	Type: <u>WELL</u>	API Number: <u>007-05043</u>	Status: <u>PA</u>	Insp. Status: <u>EI</u>
Facility ID: <u>205091</u>	Type: <u>WELL</u>	API Number: <u>007-05210</u>	Status: <u>DA</u>	Insp. Status: <u>EI</u>
Facility ID: <u>450997</u>	Type: <u>SPILL OR</u>	API Number: <u>-</u>	Status: <u>CL</u>	Insp. Status: <u>EI</u>

Environmental**Spills/Releases:**

Type of Spill: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: Other _____ Comment: Landfarm material _____

Sample	Sample Type: SOIL GRAB
Time: 09/10/2019 12:45 (MM/dd/yyyy hh:mm)	GPS: Lat 37.050430 Long -106.845830
BTEX: YES TPH: YES Anion: _____	Captions: _____ General Chemistry: _____
Dissolved Methane: _____	Composition: _____ Stable Isotopes: _____ 8260: YES
8270: YES RCRA Metals: _____	910-Metals: YES PAH: YES
Other: _____	
Comment: _____	

Sample	Sample Type: SOIL GRAB
Time: 09/10/2019 12:50 (MM/dd/yyyy hh:mm)	GPS: Lat 37.050450 Long -106.845700
BTEX: YES TPH: YES Anion: _____	Captions: _____ General Chemistry: _____
Dissolved Methane: _____	Composition: _____ Stable Isotopes: _____ 8260: YES
8270: YES RCRA Metals: _____	910-Metals: YES PAH: YES
Other: _____	
Comment: _____	

Lab:

Lab Name _____

Pace Analytical _____

Waste Management:

Type	Management	Condition	GPS (Lat)	(Long)
Oily Soil	Land Treatment	Adequate	37.050385	-106.845625
Comment	Land farmed material has reportedly been tilled approximately every two weeks during the summer of 2019.			
Corrective Action				Date: _____

Spill/Remediation:

Comment: Land farm treatment area for REM #10228.

Corrective Action: _____ Date: _____

Emission Control Burner (ECB): _____

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	Pass	Drip pan underneath load out valve on AST.

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On September 10, 2019 COGCC West Environmental Supervisor Alex Fischer and SW EPS Jim Hughes conducted a follow up environmental field inspection of the Schutz Fitzhugh #6. This follow up inspection included the #15, #7, and #11 as they relate to REM #10228. For the most recent field inspection report for this facility, please refer to document #688800305.</p> <p>During this inspection it was observed that a drip pan had been placed underneath the load out valve on the AST.</p> <p>The casing for the Fitzhugh #7 has crude oil present in the casing annulus. The identification plate is not welded on yet. The north sidewall of the excavation around the #7 has oil stained soil present.</p> <p>An expansion of the land farm treatment has been prepared. The whole area is now fenced to prevent livestock from entering the treatment area.</p> <p>Two soil samples were collected during this field inspection from the land farmed material. Sample results indicate that remediation is progressing.</p>	hughesjo	11/29/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402250645	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5000778
688800661	Inspection Photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5000777