

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401556419

Date Received:

02/27/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175 4. Contact Name: Kelsi Welch
 2. Name of Operator: PDC ENERGY INC Phone: (303) 831-3974
 3. Address: 1775 SHERMAN STREET - STE 3000 Fax: _____
 City: DENVER State: CO Zip: 80203 Email: kelsi.welch@pdce.com

5. API Number 05-123-12801-00 6. County: WELD
 7. Well Name: SITZMAN Well Number: 1
 8. Location: QtrQtr: SENW Section: 4 Township: 5N Range: 64W Meridian: 6
 9. Field Name: KERSEY Field Code: 44600

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED Treatment Type: _____
 Treatment Date: _____ End Date: _____ Date of First Production this formation: 01/08/1986
 Perforations Top: 6840 Bottom: 6850 No. Holes: 30 Hole size: 3/8
 Provide a brief summary of the formation treatment: _____ Open Hole: ☐
 This formation is commingled with another formation: ☐ Yes ☒ No
 Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): _____ Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized: ☐
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
 Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: Plug set down hole for offset frac. The two sacks of cement placed on top of the CIBP technically designates this formation as AB, however, the TA distinction was chosen because PDC intends to return this well to production upon the conclusion of the frac.

Date formation Abandoned: 12/28/2017 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: 6790 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kelsi Welch

Title: Production Tech Date: 2/27/2018 Email kelsi.welch@pdce.com
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Attachment Check List

Att Doc Num **Name**

401556419	FORM 5A SUBMITTED
401556421	WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Corrected Date of Abandonment typo to match wireline ticket. Updated Hole Size per Doc# 163793 in well file. Permitting review complete.	12/05/2019
Permit	Hole size field is missing. Date of abandonment does not match wireline ticket. Emailed operator.	10/04/2019

Total: 2 comment(s)