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Locate Well Correctly

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

15
295-4

RECEIVED
FEB 19 1953

OIL & GAS CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL



Field Mt. Hope Company Shell Oil Company
 County Logan Address Denton Building, Denver, Colorado
 Lease C. F. Green 'A'
 Well No. 10 Sec. 30 Twp. 9N Rge. 53W Meridian _____ State or Pat. _____
 Location 330 Ft. (S) of North Line and 990 Ft. (E) of West line of SW/4 Elevation 4176
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. Inabnet
 Date 2-18-53 Title Division Production Manager

The summary on this page is for the condition of the well as above date.
 Commenced drilling 12-15-51, 19____ Finished drilling 1-22-52, 19____

OIL AND GAS SANDS OR ZONES

No. 1, from 4861 to 4887 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	28	-	204	150		
5 1/2	14	Nat'l.	5006	200 + 4% Gel.		
2"	4.7	Pittsburg	4479			

COMPLETION DATA

Total Depth 5018 ft. Cable Tools from _____ to 4969 Rotary Tools from 0 to 5018
 Casing Perforations (prod. depth) from 4852 to 4873 ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began 1-22 19 52 Making 258 bbls./day of 40.2 A. P. I. Gravity Fluid on 2" Pump
 Choke.
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 12-24 19 51 Straight Hole Survey _____ Type _____
 _____ Date _____ 19 _____ Other Types of Hole Survey Yes Type Microlog
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
 Core Analysis None Depth _____ to _____
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	4223	Shale.
	4223	4605	Shale and Lime.
	4605	4856	Shale, lime and sand
	4856		Sample Top 'Muddy'.

4856-4954
4954
4954-5018
5018

Sand and Shale.
Sample Top Dakota
Sand.
TD

LOC OF OIL AND GAS WELL



Well No. 10
Sec. 30
Twp. 30N
R. 9W
S. 33W
Methuen
State of Pa.
Location: Pt. (S) or North Line and 990
West line of SW 1/4 Elevator 1176
(Section No. relative to sec level)C. F. Green
Johan
Mr. Hope
Company: Shell Oil Company
Address: Benton Building, Denver, Colorado

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

W. A. [Signature]
Signed: [Signature]
Title: Division Production Manager
Date: 2-18-53

The summary on this page is for the condition of the well as above date
Completed drilling: 12-15-51 to 1-22-52
OIL AND GAS SANDS OR ZONES
No. 1 from 1861 to 1887
No. 2 from to
No. 3 from to
No. 4 from to
No. 5 from to
No. 6 from to
IMPORTANT WATER SANDS
No. 1 from to
No. 2 from to
No. 3 from to
No. 4 from to

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SIKS CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8"	28	-	204	150		
5 1/2"	14	Waf. 1	5006	200 + 48 Gal.		
2"	4.7	Fittsburg	4479			

COMPLETION DATA
Total Depth: 5018 ft. Cable Tools from 1969 to 1969
Casing Perforations (prod. depth) from 1852 to 1873
No. of holes: 0
5018

SHOOTING RECORD
Prod. began: 1-22-52 to 2-22-52 Making 258 bbls/day of 40.2 A. P. I Gravity Field on 2" choke
Trp. Press: lbs./sq. in. Gas Evac. lbs./sq. in. Gas Vol.
Length Stroke: ft. Strokes per Min. Diam. Pump
P. E. & W. Gas Gravity. BTU/Mcf. Gas. Gasoline/Mcf.

WELL DATA
Time Drilling Record: Yes
Core Analysis: None
Electrical Log: Yes
Other types of Hole Survey: Yes
Straight Hole Survey: Yes
Type: Microlog
(Note - any additional data can be shown on reverse side)

FORMATION RECORD
Show all formations especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
4856	0	4853	Shale.
4853	4852	4850	Shale and lime.
4850	4850	4850	Shale, lime and sand
4850	4850	4850	Sample Top 'muddy'

(Continued on reverse side)