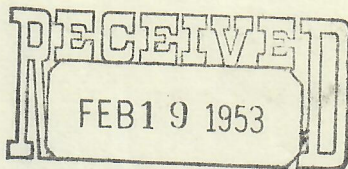


		30	

Locate  
Well  
CorrectlyOIL & GAS  
CONSERVATION COMMISSIONFile in \_\_\_\_\_ indicate on Fee and Patented lands and in  
quadrangle on State and School lands, with \_\_\_\_\_

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

## LOG OF OIL AND GAS WELL



Field Mt. Hope Company Shell Oil Company  
County Logan Address Denton Building, Denver, Colorado  
Lease C. F. Green 'A'  
Well No. 10 Sec. 30 Twp. 9N Rge. 53W Meridian \_\_\_\_\_ State or Pat. \_\_\_\_\_  
Location 330 Ft. (S) of North Line and 990 Ft. (E) of West line of SW/4 Elevation 4176  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. Inabnet  
Date 2-18-53 Title Division Production Manager

The summary on this page is for the condition of the well as above date.  
Commenced drilling 12-15-51, 19\_\_\_\_ Finished drilling 1-22-52, 19\_\_\_\_

## OIL AND GAS SANDS OR ZONES

No. 1, from 4861 to 4887 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	28	-	204	150		
5 1/2	14	Nat'l.	5006	200 + 4% Gel.		
2"	4.7	Pittsburg	4479			

## COMPLETION DATA

Total Depth 5018 ft. Cable Tools from \_\_\_\_\_ to 4969 Rotary Tools from 0 to 5018  
Casing Perforations (prod. depth) from 4852 to 4873 ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began 1-22 19 52 Making 258 bbls./day of 40.2 A. P. I. Gravity Fluid on 2" Pump ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 12-24 19 51 Straight Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey Yes Type Microlog  
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)  
Core Analysis None Depth \_\_\_\_\_ to \_\_\_\_\_  
to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	4223	Shale.
	4223	4605	Shale and Lime.
	4605	4856	Shale, lime and sand
	4856		Sample Top 'Muddy'.

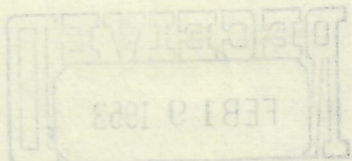
(Continue on reverse side)



4856-4954  
4954  
4954-5018  
5018

Sand and Shale.  
Sample Top Dakota  
Sand.  
TD

LOC OF OIL AND GAS WELL



OIL & GAS  
CONSERVATION COMMISSION

Locate  
Well  
Correctly


Well No. 330  
Location Pt. (S) of North line and 990  
Sec 30 Twp 3N R. 3W  
C. F. Green  
Joran  
Mr. Hope  
Company  
Address Benton Building, Denver, Colorado  
Shell Oil Company

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *W. H. [Signature]*  
Title Division Production Manager  
Date 2-16-53

The summary on this page is for the condition of the well as above date  
Commenced drilling 12-15-51  
Planned drilling 1-22-52

OIL AND GAS SANDS OR ZONES			
No. 1 from	1861	to	1887
No. 2 from		to	
No. 3 from		to	
IMPORTANT WATER SANDS			
No. 1 from		to	
No. 2 from		to	

CASING RECORD						
SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKEW CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	28	-	204	150		
5 1/2	14	Weld.	5006	200 + 48 gal.		
2"	4.7	Pittsburgh	4479			

COMPLETION DATA  
Total Depth 5018 ft. Cable Tools from 1969 to 1969  
Casing Perforations (prod. depth) from 1852 to 1873  
No. of holes 0  
Rotary Tools from 0 to 5018

Shooting Record  
Prod. began 1-22-52 to 52 Making 258 bbls/day at 40.2 A. P. I. Gravity Field on 2" choke  
Tri. Press. 18.5 psig in Gas. Press. 18.5 psig in Gas. Vol. 18.5 psig in Gas. Vol. 18.5 psig in Gas. Vol.  
Length Stroke 18.5 strokes per min. Diam. Pump 18.5 in.  
P. & W. 18.5 Gas Gravity. BTU's/Mcf. 18.5 Gas Gravity/Mcf.

WELL DATA  
Indicate (yes or no) whether or not the following information was obtained.  
Electrical Log Yes Date 12-24-51  
Time Drilling Record Yes  
Core Analysis None  
Depth to  
Date

FORMATION RECORD  
Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
4856			Sample Top 'Muddy'.
4855			Shale, lime sand and
4854			Shale and lime.
4853			Shale.

(Continued on reverse side)