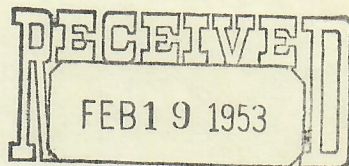


	30		⊙

Locate
Well
Correctly



OIL & GAS
CONSERVATION COMMISSION

File in duplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

295-7

LOG OF OIL AND GAS WELL



00238809

Field Mt. Hope Company Shell Oil Company
County Logan Address Denham Building, Denver, Colorado
Lease C. F. Green 'A'
Well No. 18 Sec. 30 Twp. 9N Rge. 53W Meridian _____ State or Pat. _____
Location 330 Ft. (N) of North Line and 995 Ft. (E) of East line of SE/4 Elevation 4164
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 2-18-53

Signed

for:

Title Division Production Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling 7-10, 19 52 Finished drilling 7-18, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 4838 to 4879 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	32	-	461	220		
4 1/2	9.5	Conversion	5014	150		
2"	4.45	Japanese	4950	-		

COMPLETION DATA

Total Depth 5015 ft. Cable Tools from _____ to 4976 Rotary Tools from 0 to 5015
Casing Perforations (prod. depth) from 4862 (Over) to 4864 ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began 8-11 19 52. Making 195 bbls./day of 40.4. A. P. I. Gravity Fluid on _____ Pump ☒
Tub. Pres. 0 lbs./sq. in. Csg. Pres. 200 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 7-17 19 52
Date _____ 19 _____

Straight Hole Survey _____ Type _____

Other Types of Hole Survey Yes Type Microlog

(Note—Any additional data can be shown on reverse side.)

Time Drilling Record Yes

Core Analysis Yes Depth 4840 to 4875
to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	1675	Surface clay and shale.
	1675	3115	Shale.
	3115	4421	Shale and lime.
	4421	4580	Shale.

(Continue on reverse side)

