

	30		⊙

Locate Well Correctly

File in locate on Fee and Patented lands and in quadrate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

295-7

RECEIVED  
FEB 19 1953

LOG OF OIL AND GAS WELL



OIL & GAS CONSERVATION COMMISSION

Field Mt. Hope Company Shell Oil Company  
 County Logan Address Denham Building, Denver, Colorado  
 Lease C. F. Green 'A'  
 Well No. 18 Sec. 30 Twp. 9N Rge. 53W Meridian \_\_\_\_\_ State or Pat. \_\_\_\_\_  
 Location 330 Ft. (N) of North Line and 995 Ft. (W) of East line of SE/4 Elevation 4164  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. Inabnet  
 for: Division Production Manager

Date 2-18-53

The summary on this page is for the condition of the well as above date.

Commenced drilling 7-10, 1952 Finished drilling 7-18, 1952

OIL AND GAS SANDS OR ZONES

No. 1, from 4838 to 4879  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	32	-	461	220		
4 1/2	9.5	Conversion	5014	150		
2"	4.45	Japanese	4950	-		

COMPLETION DATA

Total Depth 5015 ft. Cable Tools from \_\_\_\_\_ to 4976 Rotary Tools from 0 to 5015  
 Casing Perforations (prod. depth) from 4862 (Over) to 4864 ft. No. of holes \_\_\_\_\_  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_

Prod. began 8-11 1952. Making 195 bbls./day of 40.4. A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Tub. Pres. 0 lbs./sq. in. Csg. Pres. 200 lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_  
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log Yes Date 7-17 1952 Straight Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey Yes Type Microlog  
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)  
 Core Analysis Yes Depth 4840 to 4875  
 \_\_\_\_\_ to \_\_\_\_\_

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	1675	Surface clay and shale.
	1675	3115	Shale.
	3115	4421	Shale and lime.
	4421	4580	Shale.

(Continue on reverse side)

4580-4596	WVSI	1230	Shale
4596-4606	3112	WVSI	Shale and lime
4606-4838	1912	3112	Shale
4838	0	1912	Shale and lime
4838-4842½	0	1912	Sample Top 'Muddy'.
4842½-4843	0	1912	Sand.
4843-4863½	0	1912	Shale.
4863½-4864	0	1912	Sand, no shows.
4864-4875	0	1912	Shale.
4875-4951	0	1912	Sand, no shows.
4951	0	1912	Shale-streaks of sand.
4951-4954	0	1912	Sample Top Dakota
4954-4966	0	1912	Sand.
4966-4974	0	1912	Shale with streaks of sand.
4974-4985	0	1912	Sand and shale.
4985-5015	0	1912	Sand
5015 - TD	0	1912	Sand and shale.

5015 - TD	0	1912	Shale.
5015 - TD	0	1912	Shale.
5015 - TD	0	1912	Shale.

**Additional Perforations:**

4859-4860

4840-4859

Date: 5-18-23

By: [Signature]

Division: Production Services

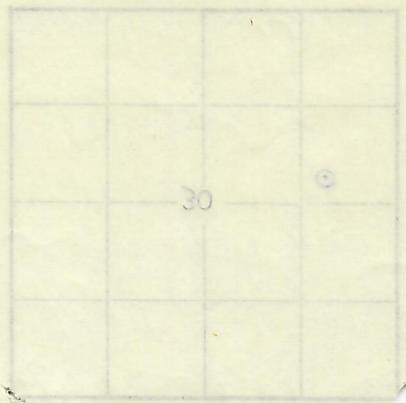
Location: 330

Well No: 18

Operator: C. E. Green

Address: Denver Building, Denver, Colorado

Company: Shell Oil Company



CONSERVATION COMMISSION  
OIL & GAS

RECEIVED  
MAY 20 1923

DECLARED

OFFICE OF OIL AND GAS  
OIL AND GAS CONSERVATION COMMISSION  
OFFICE OF DENVER