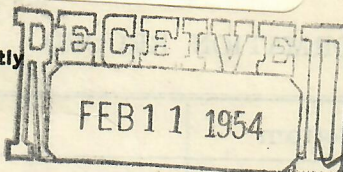




00238692

File in duplicate on Fee and Patented lands and in
quadruplicate on State and School lands, withLocate
Well
Correctly

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Mt. Hope Company British-American Oil Producing Co.
County Logan Address 301 Insurance Bldg., Denver 2, Colo.
Lease Green
Well No. "E" #1 Sec. 29 Twp. 9N Rge. 5W Meridian 6 P M State or Pat. Pat.

Location 330 Ft. (S) of North Line and 330 Ft. (E) of West line of NW 1/4 Elevation 4214 KB
(Derrick floor relative to sea level) est.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Sam W. ConwayDate February 10, 1954Title District Engineer

The summary on this page is for the condition of the well as above date.

Commenced drilling December 29, 1953 Finished drilling January 9, 1954

OIL AND GAS SANDS OR ZONES

No. 1, from "D" 4883 to _____ No. 4, from _____ to _____
No. 2, from "J" 4984 to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8	25.4	Armco	215	160	24	400# - 30 minutes
5-1/2	15.5	J-55	5094	150	72	

COMPLETION DATA

Total Depth 5095 - PBD 5082 ft. Cable Tools from 5004 to 5082 Rotary Tools from 0 to 5095
Casing Perforations (prod. depth) from 4990 to 4992 ft. No. of holes 4 per ft.
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow 8 bbls. Jel oil - 40 bbls.
Shooting Record _____ Jel X-500 & 1500# sand.

✓ Prod. began January 30, 1954 Making 145 bbls./day of 37 A. P. I. Gravity Fluid on _____ Pump ☒
Tub. Pres. 50 lbs./sq. in. Csg. Pres. 400 lbs./sq. in. Gas Vol. 62 Mcf. Gas Oil Ratio 533-1 Choke. ☐
Length Stroke 64 in. Strokes per Min. 10 Diam. Pump 1 1/2 in.
B. S. & W. _____ % Gas Gravity 0.746 BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date January 10 1954 Straight Hole Survey Yes Type Totco
Date _____ 19____ Other Types of Hole Survey _____ Type _____

Time Drilling Record _____

(Note—Any additional data can be shown on reverse side.)

Core Analysis No Depth _____ to _____
_____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface Hole	0	225	
Shale	225	4060	
Niobrara	4060	4210	
Shale	4210	4475	
Shale & Lime	4475	4650	
Shale	4650	4780	
Shale & Sand	4780	4995	
Sand	4495	5026	
Sand & Shale	5026	5093	

(Continue on reverse side)