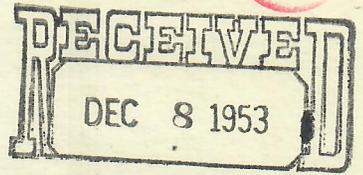




499-6

COLORADO OIL AND GAS CONSERVATION COMMISSION
 SUNDRY NOTICES AND REPORTS OF WELLS



(Indicate nature of data by checking below)

OIL & GAS
 CONSERVATION COMMISSION

- Notice of intention to drill XXXX
- Notice of intention to change plans _____
- Notice of date for test of water shut-off _____
- Report on result of test of water shut-off _____
- Notice of intention to re-drill or repair well _____
- Notice of intention to clean out well _____
- Statement of shooting _____
- Statement of perforating _____
- Notice to pull or otherwise alter casing _____
- Notice of intention to abandon well _____
- Report of work done on well since previous report _____

Following is a (notice of intention to do work) December 7, 19 53
~~(State your work)~~ ~~(patented)~~ described as follows:

Colorado State Nogon County Mt. Hope Field Field

C-1 (Well No.) C. F. Green (Lease) NW/4 Sec. 29 (Sec. and $\frac{1}{4}$ Sec.) 9N (Twp.) 53W (Range) (Meridian)

The well is located 330 ft. ~~(N)~~ of North Line and 330 ft. (E) of West ~~(W)~~
Line of Sec. 29

The elevation above sea level is 4214 ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands: Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.) To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing: 9-5/8" OD Armco to be set at approx. 210' KB & cemented with 180 sax with 2% gel & circulated to surface. WOC 48 hrs. Production Casing: 5 1/2" OD j-55 casing to be set thru the oil producing zone of the "J" Sand. Use centralizers & rotating type scratchers thru the "D" and thru the "J" Sands & cement with 250 sax with 3% gel. WOC 72 hrs. Coring & Testing: No coring planned. DST the "D" and/or "J" Sands if warranted. Logging: Schlumberger elec log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog and laterolog from TD to 25' above the "D" Sand. Run Lane Wells Gamma Ray log in conjunction with perforating. Drilling Time: Use Geolograph from 210' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SIM of drill pipe at approx. 150' above the Greenhorn, prior to any DST & at TD. Samples: Collect 10' samples from 4000' to 4800', 5' samples from 4800' to TD. Completion Program: Set 5 1/2" casing thru pay, displace cement WOC 8 hrs. Run temperature survey. Move in cable tools. Swab & bail casing dry. Drill cement to the oil-water contact of the "J" Sand. Load casing with 3000' of oil. Run Lane Wells Gamma Ray survey. Use Gamma Ray for top and perforate the better developed oil sand from elec. log. Determine fill-up. Run tubing with seating nipple. Run pump & rods & test well on beam.

Approved: DEC 8 1953
A. J. Gersin
 Deputy Director

Company THE BRITISH-AMERICAN OIL PRODUCING CO.
 Address 307 Insurance Bldg., Denver 2, Colo.
 By Thomas M. Hooper
 Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.