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Locate Well Correctly

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

AJJ	
DVR	
FJK	
OPS	
HMM	
AH	
JJD	
FILE	

RECEIVED
FEB 8 1955

LOG OF OIL AND GAS WELL



OIL & GAS CONSERVATION COMMISSION

Field Mt. Hope East County Logan Lease Green "G" Well No. 2 Sec. 29 Twp. 9N Rge. 53W Meridian 6 P M State or Pat. Pat.
 Location 660 Ft. (N) of South Line and 675 Ft. (W) of East line of SW/4 Elevation 4149' GL
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Thomas W. Hooper
 Title District Superintendent

Date February 4, 1955

The summary on this page is for the condition of the well as above date.

Commenced drilling December 23, 19 54 Finished drilling January 1, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from "D" 4829 to _____ No. 4, from _____ to _____
 No. 2, from "J" 4937 to _____ No. 5, from _____ to _____
 No. 3, from "O" 5200 to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8	25.4	Armco	214	160	24	500# - 30 minutes
5-1/2	15.5	J-55	5020	150	72	

COMPLETION DATA

Total Depth 5275 ft. Cable Tools from 4800 to 4991 Rotary Tools from 0 to 5275
 Casing Perforations (prod. depth) from 4829 to 4834 ft. No. of holes 4 per foot
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____

Shooting Record

Prod. began January 22, 19 55 Making 86 bbls./day of 39 A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. 30 lbs./sq. in. Csg. Pres. 180 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke 54 in. Strokes per Min. 15 Diam. Pump 1 1/2 in.
 B. S. & W. 0 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date January 1, 19 55 Straight Hole Survey Yes Type Totco
 _____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record Geolograph
 Core Analysis No Depth _____ to _____
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface Sand	0	250	
Shale	250	4829	Top of "D"
Sand & Shale	4829	4937	Top of "J"
Sand & Shale	4937	5200	Top of "O"
Shale & Sand	5200	5275	(Continue on reverse side)

Produce