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|  |  |    |  |
|  |  | 29 |  |
|  |  |    |  |
|  |  |    |  |

Locate  
Well  
Correctly

File in duplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

RECEIVED  
FEB 8 1955

## LOG OF OIL AND GAS WELL



00238698

|      |  |
|------|--|
| AJJ  |  |
| DVR  |  |
| FJK  |  |
| OPS  |  |
| HHM  |  |
| AH   |  |
| JJD  |  |
| FILE |  |

Field Mt. Hope EastCounty LoganLease Green "G"Well No. 2Sec. 29Twp. 9NRge. 53WMeridian 6 P MState or Pat. Pat.Location 660

Ft. (N)

Ft. (S)

of South Line and 675

Ft. (W)

of Eastline of SW/4Elevation 4119' GL

(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

*Thomas M. Hogan*

Date February 4, 1955

Title

District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling December 23,19 54

Finished drilling

January 1,19 55

## OIL AND GAS SANDS OR ZONES

No. 1, from "D" 4829 to

No. 4, from to

No. 2, from "J" 4937 to

No. 5, from to

No. 3, from "O" 5200 to

No. 6, from to

## IMPORTANT WATER SANDS

No. 1, from to

No. 3, from to

No. 2, from to

No. 4, from to

## CASING RECORD

| SIZE  | WT. PER FOOT | MAKE  | WHERE LANDED | NO. OF SKS. CEMENT | STOOD HOURS | PRESSURE TEST PSI |
|-------|--------------|-------|--------------|--------------------|-------------|-------------------|
| 9-5/8 | 25.4         | Armco | 214          | 160                | 24          | 500# - 30 minutes |
| 5-1/2 | 15.5         | J-55  | 5020         | 150                | 72          |                   |
|       |              |       |              |                    |             |                   |
|       |              |       |              |                    |             |                   |

## COMPLETION DATA

Total Depth 5275 ft. Cable Tools from 4800 to 4991 Rotary Tools from 0 to 5275Casing Perforations (prod. depth) from 4829 to 4834 ft. No. of holes 4 per foot

Acidized with gallons. Other physical or chemical treatment of well to induce flow

## Shooting Record

Prod. began January 22, 19 55. Making 86 bbls./day of 39. A. P. I. Gravity Fluid on xxx Pump ☒ Choke. ☐

Tub. Pres. 30 lbs./sq. in. Csg. Pres. 180 lbs./sq. in. Gas Vol. Mcf. Gas Oil Ratio

Length Stroke 54 in. Strokes per Min. 15 Diam. Pump 1 1/2 in.

B. S. & W. 0 % Gas Gravity BTU's/Mcf. Gals. Gasoline/Mcf.

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date January 1, 19 55Straight Hole Survey Yes Type TotcoDate 19

Other Types of Hole Survey Type

Time Drilling Record Geolograph

(Note—Any additional data can be shown on reverse side.)

Core Analysis No Depth to

to

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

| FORMATION    | TOP  | BOTTOM | REMARKS                    |
|--------------|------|--------|----------------------------|
| Surface Sand | 0    | 250    |                            |
| Shale        | 250  | 4829   | Top of "D"                 |
| Sand & Shale | 4829 | 4937   | Top of "J"                 |
| Sand & Shale | 4937 | 5200   | Top of "O"                 |
| Shale & Sand | 5200 | 5275   | (Continue on reverse side) |

*Produce*