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OIL & GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

FEB 23 1966

File in duplicate for Patented and Federal lands. File in triplicate for State lands.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER *API 075 06272*

2. NAME OF OPERATOR
The British-American Oil Producing Company

3. ADDRESS OF OPERATOR
P. O. Box 180, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
At proposed prod. zone *9N* C SE SW Section 29-~~4N~~-53W

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Green "G"

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Mt. Hope East

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
29-~~4N~~-53W

12. COUNTY OR PARISH
LOGAN

13. STATE
COLO

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4160' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was sold to Santa Fe Pipe & Supply Company for salvage, who plugged the well as follows:

MIRU Donnelly Casing Pulling Unit, pulled rods and tubing. Dumped sand from 4991 - 4820'. Dumped 5 sax cement to 4773'. Worked casing to 40" tension. Shot casing at 4290', 4195' and 4010'. Pulled 127 Joints, 4019' of 5 1/2" Casing. Filled hole with mud to 214', 15 sax cement to 187', mud to 18'. Filled to base of cellar with 5 sax cement. Welded on cap.

NO PRIOR APPROVAL



00238696

EX Oil Prod

DVR	
WRS	
HHM	
JAM	
FJP	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
FILE	

18. I hereby certify that the foregoing is true and correct
SIGNED *Thomas H. Steger* TITLE District Superintendent DATE *FEB. 22, 1966*

(This space for Federal or State office use)
APPROVED BY *W. Rogers* TITLE *Director* DATE *FEB 24 1966*
CONDITIONS OF APPROVAL, IF ANY:

VIOLATION

REMARKS: