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OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

FEB 23 1966

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR The British-American Oil Producing Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 180, Denver, Colorado 80201	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone	8. FARM OR LEASE NAME Green "G"
	9. WELL NO. 2
	10. FIELD AND POOL, OR WILDCAT Mt. Hope East
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29-4N-53W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4160' KB
	12. COUNTY OR PARISH LOGAN
	13. STATE COLO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input checked="" type="checkbox"/>
ABANDON	<input type="checkbox"/>	ABANDONMENT	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was sold to Santa Fe Pipe & Supply Company for salvage, who plugged the well as follows:

MIRU Donnelly Casing Pulling Unit, pulled rods and tubing. Dumped sand from 4991 - 4820'. Dumped 5 sax cement to 4773'. Worked casing to 40" tension. Shot casing at 4290', 4195' and 4010'. Pulled 127 Joints, 4019' of 5 1/2" Casing. Filled hole with mud to 214', 15 sax cement to 187', mud to 18'. Filled to base of cellar with 5 sax cement. Welded on cap.

NO PRIOR APPROVAL



00238696

DVR	
WRS	
HHM	
JAM	
FJP	✓
JJD	✓
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas M. Stenger

TITLE District Superintendent

DATE FEB. 22, 1966

(This space for Federal or State office use)

APPROVED BY

W. Rogers

TITLE

Director

DATE

FEB 24 1966

CONDITIONS OF APPROVAL, IF ANY:

VIOLATION

REMARKS: