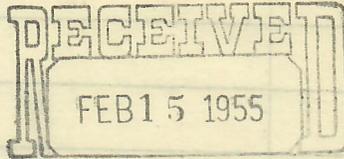



Locate Well Correctly



File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with  
 OFFICE OF DIRECTOR  
 OIL AND GAS CONSERVATION COMMISSION,  
 STATE OF COLORADO

AJJ
DVR
FJK
OPS
HHM
AH
JJD
FILE



**S U P P L E M E N T A L**  
**LOG OF OIL AND GAS WELL**

Field East Mt. Hope Company The British-American Oil Producing Co.  
 County Logan Address P. O. Box 180, Denver 1, Colorado  
 Lease Carey  
 Well No. "B" #2 Sec. 29 Twp. 9N Rge. 53W Meridian 6 P M State or Pat. Pat.

Location 660 Ft. (N) of South Line and 1980 Ft. (E) of West line of SE/4 Elevation 4175 KB  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Thomas M. Hoyer  
 Title District Superintendent

Date February 11, 1955

The summary on this page is for the condition of the well as above date.  
 Commenced drilling May 21, 19 54 Finished drilling May 30, 19 54

**OIL AND GAS SANDS OR ZONES**

No. 1, from "D" 4823 to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from "J" 4925 to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

**CASING RECORD**

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8	25.4	Armco	216	150	24	500# - 30 minutes
5-1/2	15.5	J-55	5026	150	72	

**COMPLETION DATA**

Total Depth 5027 - 4966 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from \_\_\_\_\_ to \_\_\_\_\_  
 Casing Perforations (prod. depth) from 4825-4829 to 4932-4936 ft. No. of holes 4 per foot  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_

Shooting Record \_\_\_\_\_  
 Tests \_\_\_\_\_  
 Prod/began 12-2-54 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_  
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

**WELL DATA**

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_ Straight Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record \_\_\_\_\_ (Note—Any additional data can be shown on reverse side.)  
 Core Analysis \_\_\_\_\_ Depth \_\_\_\_\_ to \_\_\_\_\_

**FORMATION RECORD**

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
1st Rate	3473 MCFPD	1/2" Orifice	- FBHP 976 psig - TP 618 psig
2nd Rate	2636 MCFPD	3/8" Orifice	- FBHP 1094 psig - TP 830 psig
3rd Rate	1528 MCFPD	1/4" Orifice	- FBHP 1233 psig - TP 1005 psig
Absolute open flow - 6000 MCFPD			

(Continue on reverse side)

July 2/54 - Temp. band -