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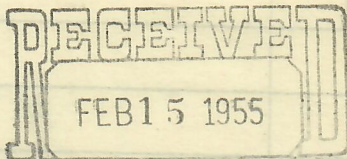
Locate  
Well  
Correctly



00264385

File in duplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with  
OFFICE OF DIRECTOR  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

AJJ  
DVR  
FJK  
OPS  
HHM  
AH  
JJD  
FILE



**S U P P L E M E N T A L**  
**LOG OF OIL AND GAS WELL**

Field East Mt. Hope Company The British-American Oil Producing Co.  
County Logan Address P. O. Box 180, Denver 1, Colorado  
Lease Carey  
Well No. "B" #2 Sec. 29 Twp. 9N Rge. 53W Meridian 6 P M State or Pat. Pat.  
Location 660 (N) South Line and 1980 (E) West line of SE 1/4 Elevation 4175' KB  
1991 FSL 1993 FEL  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

*Thomas M. Hogen*  
District Superintendent

Date February 11, 1955Title District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling May 21, 19 54 Finished drilling May 30, 19 54

## OIL AND GAS SANDS OR ZONES

|                                      |                            |
|--------------------------------------|----------------------------|
| No. 1, from <u>"D" 4823</u> to _____ | No. 4, from _____ to _____ |
| No. 2, from <u>"J" 4925</u> to _____ | No. 5, from _____ to _____ |
| No. 3, from _____ to _____           | No. 6, from _____ to _____ |

## IMPORTANT WATER SANDS

|                            |                            |
|----------------------------|----------------------------|
| No. 1, from _____ to _____ | No. 3, from _____ to _____ |
| No. 2, from _____ to _____ | No. 4, from _____ to _____ |

## CASING RECORD

| SIZE  | WT. PER FOOT | MAKE  | WHERE LANDED | NO. OF SKS. CEMENT | STOOD HOURS | PRESSURE TEST PSI |
|-------|--------------|-------|--------------|--------------------|-------------|-------------------|
| 9-5/8 | 25.4         | Armco | 216          | 150                | 24          | 500# - 30 minutes |
| 5-1/2 | 15.5         | J-55  | 5026         | 150                | 72          |                   |
|       |              |       |              |                    |             |                   |
|       |              |       |              |                    |             |                   |

## COMPLETION DATA

Total Depth 5027 - 4966 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from \_\_\_\_\_ to \_\_\_\_\_  
Casing Perforations (prod. depth) from 4825-4829 to 4932-4936 ft. No. of holes 4 per foot  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_

## Shooting Record

Tests  
Prod/began 12-2-54 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

|  |  |
|--|--|
| Electrical Log _____ Date _____ 19 ____  | Straight Hole Survey _____ Type _____                    |
| _____ Date _____ 19 ____                 | Other Types of Hole Survey _____ Type _____              |
| Time Drilling Record _____               | (Note—Any additional data can be shown on reverse side.) |
| Core Analysis _____ Depth _____ to _____ |  |
| _____ to _____                           |  |

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

| FORMATION                       | TOP        | BOTTOM                                       | REMARKS |
|---------------------------------|------------|--|---------|
| 1st Rate                        | 3473 MCFPD | 1/2" Orifice - FBHP 976 psig - TP 618 psig   |         |
| 2nd Rate                        | 2636 MCFPD | 3/8" Orifice - FBHP 1094 psig - TP 830 psig  |         |
| 3rd Rate                        | 1528 MCFPD | 1/4" Orifice - FBHP 1233 psig - TP 1005 psig |         |
| Absolute open flow - 6000 MCFPD |            |  |         |

(Continue on reverse side)

*July 2/54 - Temp. abnd -*