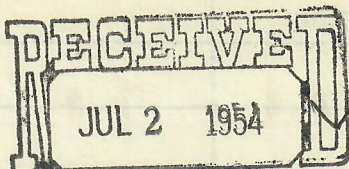


639-3

Locate
Well
CorrectlyFile in duplicate on Fee and Patented lands and in
duplicate on State and School lands, with
OF DIRECTOR
AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

		29	
		X	
		↑	
		X	

OIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field East Mt. Hope Company The British-American Oil Prod. Co.
County Logan Address 301 Insurance Bldg., Denver, Colo
Lease Carey
Well No. "B" #2 Sec. 29 Twp. 9N Rge. 53W Meridian 6 P M State or Pat. Pat.Location 680 (N) Ft. 680 of South Line and 1980 (E) Ft. 1980 of West line of 680 Elevation
1971 FSL (Derrick floor relative to sea level)
1993 FSL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Thomas M. HopenDate July 1, 1954

Title

District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling _____, 19____ Finished drilling _____, 19____

OIL AND GAS SANDS OR ZONES

No. 1, from "D" 4823 to _____ No. 4, from _____ to _____
No. 2, from "J" 4925 to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8	25.4	Armco	216	150	24	500# - 30 mins.
5-1/2	15.5	J-55	5026	150	72	

COMPLETION DATA

Total Depth 5027 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5027

Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____

Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____

Shooting Record

Prod. began Temporarily Abandoned 19____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
Choke. ☐

Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____

Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.

B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date _____ 19____ Straight Hole Survey Yes Type Totco

Date _____ 19____ Other Types of Hole Survey _____ Type _____

Time Drilling Record Geograph (Note—Any additional data can be shown on reverse side.)Core Analysis Yes Depth 4923.5 to 4960.5

to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface Sand & Shale	0	230	
Shale	230	4823	Top of "D"
Sand & Shale	4823	4925	Top of "J"
Shale	4925	5027	T.D.

(Continue on reverse side)