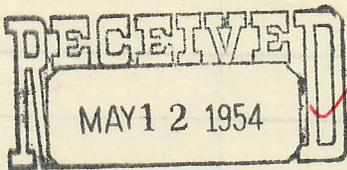


		29	
			X

Locate Well Correctly



File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
 OFFICE OF DIRECTOR
 OIL AND GAS CONSERVATION COMMISSION,
 STATE OF COLORADO



LOG OF OIL AND GAS WELL

597-7

OIL & GAS

CONSERVATION COMMISSION

Field East Mt. Hope Company British-American Oil Producing Co.
 County Logan Address 301 Insurance Bldg., Denver 2, Colo.
 Lease Carey
 Well No. "C" #1 Sec. 29 Twp. 9N Rge. 53W Meridian 6 P M State or Pat. Pat.

Location 1980 Ft. (N) of South Line and 660 Ft. (W) of East line of SE/4 Elevation 4182' KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Thomas M. Hogger
 Title District Superintendent

Date May 11, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling April 16, 19 54 Finished drilling April 23, 19 54

OIL AND GAS SANDS OR ZONES

No. 1, from "D" 4837 to _____ No. 4, from _____ to _____
 No. 2, from "J" 4938 to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8	25.4	Armco	215	160	24	500# - 30 mins.
5-1/2	15.5	J-55	5054	150	72	

COMPLETION DATA

Total Depth 5055 ft. Cable Tools from 4994 to 5050 Rotary Tools from 0 to 5055
 Casing Perforations (prod. depth) from 4842 to 4847 ft. No. of holes 4 per foot
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____

Shooting Record

Prod. began April 30, 19 54. Making 175 bbls./day of 37.8 A. P. I. Gravity Fluid on 48/64 Pump
 Tub. Pres. 80 lbs./sq. in. Csg. Pres. 400 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date April 23, 19 54 Straight Hole Survey Yes Type Totco
 _____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record Geograph
 Core Analysis No Depth _____ to _____
 _____ to _____
 (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface sand & shale	0	225	
Shale	225	4837	
Sand and Shale	4837	5055'	T.D.

(Continue on reverse side)

Producer