



COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS

599-7
RECEIVED
APR 4 1954
OIL & GAS
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

- Notice of intention to drill XXX
- Notice of intention to change plans _____
- Notice of date for test of water shut-off _____
- Report on result of test of water shut-off _____
- Notice of intention to re-drill or repair well _____
- Notice of intention to clean out well _____
- Statement of shooting _____
- Statement of perforating _____
- Notice to pull or otherwise alter casing _____
- Notice of intention to abandon well _____
- Report of work done on well since previous report _____

Locate Well Correctly

	29		
			0

Notice to do work Land--Fee and Patented
 Report of work done State Lease No. _____

Colorado State Logan County East Mt. Hope Field
"C" #1 Carey SE/4 29 9N 53W
 (Well No.) (Lease) (1/4 Sec.) (Sec.) (Twp.) (Range) (Meridian)

The Well is located _____ Ft. (N) of Section Line and _____ Ft. (E) of
 (S) (W)

~~Section Line~~ C, NE, SE, Sec. 29

The elevation above sea level is 4186 ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands: Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.) To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing: 9-5/8" Armco to be set at approx. 210' KB & cemented with 160 sax & circulated to surface. WOC 24 hours. Production Casing: 5 1/2" OD 15.5#, J-55 casing to be set thru the oil producing zone of the "J" Sand. Use centralizers & rotating type scratchers thru the "D" & "J" Sands & cement with 150 sax with 3% gel. WOC 72 hrs. Coring: None planned. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog & Laterolog from TD to 25' above the "D" Sand. Drilling Time: Use Geograph from 210' to TD. Drift Surveys: A⁺ 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SIM of drill pipe at approximately 150' above the Greenhorn, prior to DST & at TD. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of "D" Sand; thereafter collect 5' samples to TD. Completion Program: Set 5-1/2" casing thru pay, displace cement with thin mud. WOC 8 hours & run temperature survey. Run tubing with 4-3/4" bit. If necessary, drill cement to the oil-water contact of the "J" Sand. Displace mud with water and water with oil, pull tubing, run Gamma Ray survey. Use Gamma Ray for top & perforate the better developed oil sand from electric log. Run tubing with seating nipple and move out rotary. Move in B-A unit, run pump and rods, and pump test well on the beam.

Date April 13, 1954

Approved: APR 14 1954

Company THE BRITISH-AMERICAN OIL PRODUCING CO.

Address 301 Insurance Building, Denver, Colo.

A. J. Jersin
 Director

By Sharon M. Hogan

Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.