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INTERIOR

GEOLOGICAL SURVEY

05-059-06244

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-E355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLUTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

Non-Unitized

8. FARM OR LEASE NAME

South Coalmont

9. WELL NO.

#1 South Coalmont

10. FIELD AND POOL, OR WILDCAT

Wildcat Grizzley Creek

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NE 1/4 SW 1/4 Sec. 6, T6N, R80W

12. COUNTY OR PARISH
Jackson

13. STATE
Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coseka Resources (U.S.A.) Limited

3. ADDRESS OF OPERATOR
P.O. Box 399, Grand Junction, Colorado 81502 245-6220

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 3,925' FNL, 1,730' FWL, Sec. 6, T6N, R80W
At top prod. interval reported below
At total depth Same

*Application for Special Use approved 9/10/81 by Wm. Kent Crowder

14. PERMIT NO. _____ DATE ISSUED _____
15. DATE SPUNDED 10/1/81 16. DATE T.D. REACHED 11/9/81 17. DATE COMPL. (Ready to prod.) 9/3/82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 8,236' Ungr. 19. ELEV. CASINGHEAD 8,236' Ungr.

20. TOTAL DEPTH, MD & TVD 8,249' 21. PLUG, BACK T.D., MD & TVD 7,020' PB 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 10-8,249' CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Niobrara Formation - 6,505'-6,975'
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC, CNL, DLL, CBL, VDL, CCL, GR
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	632'	12 1/2"	Cemented with 375 sxs.	
5 1/2"	17#	7,020'	8 3/4"	Cemented with 691 sxs.	

**Plugged from 7,300'-7,200' with 40 sxs cement.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6,377'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

6,569' - 6,960'
Total of 31 (.48") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	Non-Stimulated

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
9-3-82	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-3-82	10	Open	→	12.2	TSTM	1.6	--

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
175	200	→	29.28	TSTM	3.84	--

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented
TEST WITNESSED BY G. Keel

35. LIST OF ATTACHMENTS
Drill Stem Test Readings - Logs under separate cover.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED _____ TITLE Dist. Drlg. Supt. DATE 11-16-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

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DR
FJP
MM
JAM
JJD
RLS
CGM

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	50.58		Drill stem test readings on attached sheet.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VEET. DEPTH
Coalmont Sand	1,268'	
Coalmont Shale	1,442'	
Laramie	2,246'	
Fox Hills	3,074'	
Sussex	4,487'	
Shannon	5,066'	
Pierre	5,084'	
Niobrara	6,505'	
Carlile	6,976'	
Frontier	7,159'	
Mowry	7,507'	
Muddy	7,601'	
Dakota	7,640'	
Lakota	7,710'	
Morrison	7,774'	
Entrada	8,154'	