

FORM

21

Rev 08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402037122

Date Received:

05/08/2019

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10646 Contact Name Philip Antonioli
Name of Operator: AXIS EXPLORATION LLC Phone: (720) 354-4603
Address: 370 17TH ST SUITE 5300
City: DENVER State: CO Zip: 80202 Email: PAntonioli@extractionog.com
API Number: 05-005-06858 OGCC Facility ID Number: 204773
Well/Facility Name: COLUMBINE-STATE Well/Facility Number: 1
Location QtrQtr: SESE Section: 16 Township: 4S Range: 64W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:
Test Type:
Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities: Perform pressure test on casing.

Wellbore Data at Time of Test Injection Producing Zone(s) JSND Perforated Interval 8088 - 8135 Open Hole Interval
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 7960

Test Data (Use -1 for a vacuum)
Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure.
Table with 5 columns: Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain.

Test Witnessed by State Representative? [X] OGCC Field Representative Sherman, Susan

OPERATOR COMMENTS:

*Good test. Bridge plug was set 128' above top perf. MIT was performed to get correct paperwork filed for TA status. Plan to get correct paperwork submitted for TA status and write a Form 6 to P&A the well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Production Engineer Print Name: Philip Antonioli
Email: PAntonioli@extractionog.com Date: 5/8/2019

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric

Date: 12/3/2019

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402037122	FORM 21 SUBMITTED
402037133	FORM 21 ORIGINAL
402037134	PRESSURE CHART
402037135	PRESSURE CHART

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)