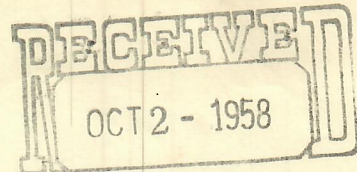




00202241

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field South Tow Creek Operator Juniper Oil & Mining Company
County Routt Address 415 C. A. Johnson Building
City Denver 2 State Colorado
Lease Name Federal Well No. 2 Derrick Floor Elevation 6824.4
Location NE, NE, NE 1/4 Section 19 Township 6N Range 86W Meridian 6 PM
330 (quarter quarter) feet from N Section line and 2310 feet from W Section Line
N or S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐
Number of producing wells on this lease including this well: Oil 1; Gas _____
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 1, 1958 Signed John E. Blyx
Title President

The summary on this page is for the condition of the well as above date.
Commenced drilling June 23, 1958 Finished drilling August 5, 1958

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>5 1/2"</u>	<u>15#</u>	<u>J-55</u>	<u>2904'</u>	<u>50</u>	<u>72 hr</u>		
<u>13 1/2"</u>			<u>75'</u>	<u>Not cem.</u>			
<u>10-3/4"</u>			<u>282'</u>	<u>50</u>			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		AJJ
		From	To	
	<u>None</u>			<u>DYR</u>
				<u>WRS</u>
				<u>HIM</u>
				<u>JAM</u>
				<u>FIP</u>
				<u>JJD</u>
				<u>FILE</u>

TOTAL DEPTH 2940' PLUG BACK DEPTH _____

Oil Productive Zone: From 2915 To 2940 Gas Productive Zone: From _____ To _____
Electric or other Logs run None Date _____, 19____
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	<u>None</u>					

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 8 A.M. or ~~P.M.~~ August 16 1958 Test Completed 4 ~~A.M.~~ or P.M. August 16 1958

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in. Cable tool
Flowing Press. on Tbg. _____ lbs./sq.in. swabbing thru
Size Tbg. _____ in. No. feet run 5 1/2" casing.
Size Choke _____ in.
Shut-in Pressure _____

For Pumping Well:

Length of stroke used _____ inches.
Number of strokes per minute _____
Diam. of working barrel _____ inches
Size Tbg. _____ in. No. feet run _____
Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 175 API Gravity 36.6
Gas Vol. Negligible Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. .02 %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mesa Verde	Surface	275	Sand and shale. Twenty barrels water per hour 110-115'.
Mancos Shale	275	---	Well still in Mancos shale at TD 2940. Producing zone is Niobrara member of Mancos shale. 1st show of oil 2890-95; 1st show gas 2895-2900; Increase in gas 2915-2922; Increase in gas & oil 2922-2933 Great increase in oil & gas 2933-2940. Oil filled up 1940 feet in 3 hours.

Test Completed 4 noon, PM August 16 1938

For Pumping Well:

Length of stroke used _____

Number of strokes per minute _____

Diagram of working barrel _____

Size of _____ in No. test run _____

Depth of Pump _____

It flowing well, did this well flow for the entire duration of this test without the use of sweep or other artificial flow devices?

TEST RESULTS: _____

Gas Gravity _____

Oil Gravity _____

Water Gravity _____

API Gravity _____

36.8