

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

00213018

COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Tow Creek Operator Miracle & Wooster Drilling Co.
County Routt Address Box 233
City Vernal State Utah

Lease Name Victor O. Morton Well No. 1 Derrick Floor Elevation 6766
Location NW NW NE Section 19 Township 6N Range 86W Meridian 6th
(quarter quarter)
330 feet from N Section line and 2402 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 1; Gas _____
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 12, 1958

Signed [Signature]
Title Geologist

The summary on this page is for the condition of the well as above date.

Commenced drilling Oct 12, 1957 Finished drilling 12-14-57, 19____

CASING RECORD Completed 5-15-58

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10 3/4 10 3/4	40.5#		166'	70	36hrs	---	---
7"	23#		2876'	500	36hrs	---	---

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
bullet, kone	35 (15bullet, 20kone)	2775		2780
bullet	20	895		900

TOTAL DEPTH 3370'

PLUG BACK DEPTH 2790'

Oil Productive Zone: From 2775 To 2780 Gas Productive Zone: From _____ To _____
Electric or other Logs run Radioactivity Date 12-12-57
Was well cored? no Has well sign been properly posted? no

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
1-1-58	Tow Cr. crude	4,116gal	2775	2780	Noborara	Pumped in crude with 1/2 to 1 #sand/gal

Results of shooting and/or chemical treatment: undetermined

DATA ON TEST

Test Commenced A.M. or P.M. 19____ Test Completed A.M. or P.M. 19____
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used 16 inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute 15
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel 1 1/2 inches
Size Choke _____ in. Size Tbg. 2 in. No. feet run 2745
Shut-in Pressure _____ Depth of Pump 2745 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 70 (average) Gravity unknown
Gas Vol. Enough to run pump Gas-Oil Ratio _____ Cf/Bbl. of oil _____
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

19-6N-86W

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mancos sh	surface	2375'	Dark gray silty shale with occasional thin very fine grained sandstones in the upper part
Niobrara	2375	TD	Gray calcareous shales interbedded with thin argillaceous limestones and occasional bentonitic streaks. An abundance of calcite and aragonite were noted throughout the Niobrara.