

MAR 23 1959

OIL & GAS CONSERVATION COMMISSION



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT

C

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Tow Creek County Roan Operator Miracle of Wooster Dig Co Address P.O. Box 233 City Vernal State Utah Lease Name Victor Norton Well No. 3 Derrick Floor Elevation 6895 Location SWNWNE Section 19 Township 6N Range 86W Meridian 6th PM 1004 feet from N Section line and 2376 feet from E Section Line

Drilled on: Private Land Federal Land State Land Number of producing wells on this lease including this well: Oil 2; Gas — Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 19, 1959 Signed Janet Stanley Title Geologist Commenced drilling 9-12-58, 19 — Finished drilling 1-3-59, 19 —

CASING RECORD

Completed 3-6-59

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Includes handwritten entries like 10 3/4", 40#, 316', 130, 48hrs.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a vertical list of casing types: AJJ, DVR, WRS, IHM, IAM, FJP, JJD, FILE.

TOTAL DEPTH 2690

PLUG BACK DEPTH

Oil Productive Zone: From 3045 To 3050 Gas Productive Zone: From — To — Electric or other Logs run None Date —, 19 — Was well cored? No Has well sign been properly posted? —

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced — A.M. or P.M. — 19 — Test Completed — A.M. or P.M. — 19 — For Flowing Well: Flowing Press. on Csg. — lbs./sq.in. Flowing Press. on Tbg. — lbs./sq.in. Size Tbg. — in. No. feet run — Size Choke — in. Shut-in Pressure — For Pumping Well: Length of stroke used — inches. Number of strokes per minute — Diam. of working barrel — inches Size Tbg. — in. No. feet run — Depth of Pump — feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 5 API Gravity 27 approx Gas Vol. — Mcf/Day; Gas-Oil Ratio — Cf/Bbl. of oil B.S. & W. — %; Gas Gravity — (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

Handwritten initials and checkmarks.

19-60N-86W

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Manlius sh	Surface	2690	Dark gray silty shale with occasional sandy zones
Niobrara	2690	TD	Dark gray - tan calcareous shale with tan specks, abundant calcite

ALL
QVR
WRS
PHM
JAM
7
7
7
7
7

DATA ON TEST

TEST RESULT - Bar on test	27 approx
DATE	
WELL NO.	
SECTION	
DEPTH	
TEST NO.	
TESTER	
REMARKS	