

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO



00374681

JUN 9 1972

File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.

COLO. OIL & GAS CONS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Patented	
2. NAME OF OPERATOR Shell Oil Company (Rocky Mountain Division Production)		6. INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202		7. UNIT AGREEMENT NAME Mt. Hope Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1015' FNL and 990' FWL of NW/4 At proposed prod. zone		8. FARM OR LEASE NAME Unit (Formerly Shell-Green A-2)	
14. PERMIT NO.		9. WELL NO. 35	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Mt. Hope	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE SW NW Section 30-T 9N-R 53W	
		12. COUNTY Logan	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Check and Repair of Csg Leak <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 7-27 - 8-6-71

As per attached report

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct  
SIGNED K.R. Jordan TITLE Division Operations Engineer DATE June 8, 1972

(This space for Federal or State office use)

APPROVED BY D.V. Rogers TITLE DIRECTOR O & G CONS. COMM. DATE JUN 13 1972

CONDITIONS OF APPROVAL, IF ANY:

COLORADO

MT. HOPE

NO. 35

Reliable

JUN 10 1965

TD 5300 PB 4923. Running rods. Frac treated Muddy int 4873-4891 down 4 1/2" csg w/14,000 gals crude containing 1/20#/gal Mark II adomite & 5500# of 20-40 and 2000# of 10-20 mesh round sand. Max press 3000 psi, min 1700, to 0 in 5 min. Avg rate 16.4 bbls/min w/sand concentration 1#/gal. (Load 430 bbls). Cleaned out 22 gals sand. Ran 2 1/2" tbg.

COLORADO

MT. HOPE

NO. 35

Reliable

JUN 11 1965

309N-53W

TD 5300 PB 4923. Pumping load oil. Pumped 340 bbls load oil in 22 hrs. Lack 100 bbls of load oil. Report discontinued until load oil rec'd & tested.

COLORADO

MT. HOPE

UNIT #35

JUN 16 1965 DN

"FR" TD 5300 PB 4923. Well Repotentialled. O&M 5071 provides funds to frac Muddy. On last test pumped 161 BO and 0 BWP. MI&RU Reliable Well Service. Set CIBP @ 4930. Fraced Muddy perfs 4873-4891 w/14,000 gals crude w/additives. C.O. and ran prod equip. On 24 hr test pumped 400 bbls oil and 0 bbls wtr. 2 1/4" pump 16 SPM x 54" stroke. Repotential date 6-11-65. Test date 6-14-65.

FINAL REPORT

file