

# OIL AND GAS CONSERVATION COMMISSION DEPARTMENT OF NATURAL RESOURCES OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.

JUN 9 1972



00374681

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

COLO. OIL &amp; GAS CONS. COMM.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Patented	
2. NAME OF OPERATOR Shell Oil Company (Rocky Mountain Division Production)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202		7. UNIT AGREEMENT NAME Mt. Hope Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1015' FNL and 990' FWL of NW/4		8. FARM OR LEASE NAME Unit (Formerly Shell-Green A-2)	
At proposed prod. zone		9. WELL NO. 35	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Mt. Hope	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE SW NW Section 30-T 9N-R 53W	
		12. COUNTY Logan	13. STATE Colorado

### 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

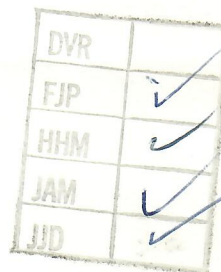
WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐Check and Repair of Csg Leak ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 7-27 - 8-6-71

As per attached report



18. I hereby certify that the foregoing is true and correct

SIGNED

K. R. Jordan

TITLE Division Operations Engineer DATE June 8, 1972

(This space for Federal or State office use)

APPROVED BY

D. V. Rogers

TITLE

DIRECTOR  
O & G CONS. COMM.

DATE

JUN 13 1972

CONDITIONS OF APPROVAL, IF ANY:

COLORADO

MT. HOPE

NO. 35

Reliable

JUN 10 1965

TD 5300 PB 4923. Running rods. Frac treated Muddy int 4873-4891 down  $4\frac{1}{2}$ " csg w/14,000 gals crude containing 1/20#/gal Mark II adomite & 5500# of 20-40 and 2000# of 10-20 mesh round sand. Max press 3000 psi, min 1700, to 0 in 5 min. Avg rate 16.4 bbls/min w/sand concentration 1#/gal. (Load 430 bbls). Cleaned out 22 gals sand. Ran  $2\frac{1}{2}$ " tbg.

COLORADO

MT. HOPE

NO. 35

Reliable

JUN 11 1965

30-9N-53W

TD 5300 PB 4923. Pumping load oil. Pumped 340 bbls load oil in 22 hrs. Lack 100 bbls of load oil. Report discontinued until load oil rec'd & tested.

COLORADO

MT. HOPE

UNIT #35

JUN 16 1965 ON

"FR" TD 5300 PB 4923. Well Repotentialled. O&M 5071 provides funds to frac Muddy. On last test pumped 161 BO and 0 BWPD. MI&RU Reliable Well Service. Set CIBP @ 4930. Fraced Muddy perfs 4873-4891 w/14,000 gals crude w/additives. C.O. and ran prod equip. On 24 hr test pumped 400 bbls oil and 0 bbls wtr.  $2\frac{1}{4}$ " pump 16 SPM x 54" stroke. Repotential date 6-11-65. Test date 6-14-65.  
FINAL REPORT