

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

11/22/2019

Submitted Date:

11/27/2019

Document Number:

688306388

**FIELD INSPECTION FORM**
 Loc ID 455067 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num:
**Operator Information:**

OGCC Operator Number: 10660

Name of Operator: K3 OIL &amp; GAS OPERATING COMPANY

Address: 24900 PITKIN RD STE 305

City: THE WOODLANDS State: TX Zip: 77386

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

7 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**
**Contact Information:**

Contact Name	Phone	Email	Comment
Warmath, Alex	(832) 813-5985	alex.warmath@k3oil.com	CEO
Barnes, Henson	(832) 813-8571	henson.barnes@k3oil.com	Land Manager
Seligman, Eva	(832) 813-8558	eva.seligman@k3oil.com	Designated Agent
Rigas, John	(832) 813-8496	john.rigas@k3oil.com	President

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
455082	WELL	DG	05/29/2018		073-06743	CoBank 13-18	DG

**General Comment:**

Surface Cementing Inspection

**Inspected Facilities**

Facility ID: 455082 Type: WELL API Number: 073-06743 Status: DG Insp. Status: DG

**Well Drilling**

**Rig:** Rig Name: WW Rig 120 Pusher/Rig Manager: Alfredo/M Polley  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: NO Blind Ram: NO Hydril Type: YES  
 Pressure Test BOP: Pass Test Pressure PSI: 950 Safety Plan: YES

**Drill Fluids****Management:**

Lined Pit: YES Unlined Pit: YES Closed Loop: NO Semi-Closed Loop: NO  
 Multi-Well: NO Disposal Location: on site

**Comment:** Surface TD 483', pipe set and welded to 450'  
Surface casing changed to 13 3/8" per Form 4 #401651018  
250 psi low BOP test  
Signs are on order.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Cement****Cement Contractor**

Contractor Name: HSI Contractor Phone: \_\_\_\_\_

**Surface Casing**

Cement Volume (sx): 430 Circulate to Surface: YES  
 Cement Fall Back: \_\_\_\_\_ Top Job, 1" Volume: \_\_\_\_\_

**Intermediate Casing**

Cement Volume (sxs): \_\_\_\_\_ Good Return During Job: \_\_\_\_\_

**Production Casing**

Cement Volume (sx): \_\_\_\_\_ Good Return During Job: \_\_\_\_\_

**Plugging Operations**

Depth Plugs(feet range): \_\_\_\_\_ Cement Volume (sx): \_\_\_\_\_  
 Good Return During Job: \_\_\_\_\_ Cement Type: \_\_\_\_\_

**Comment:** Cement Class Hcon 12, lead, and H325, tail, 72 bbls flush, 5 bbls back to pit

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
688306389	K3 Oil & Gas Operating CoBank 13-18	<a href="http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5000871">http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5000871</a>