

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES



FOR OGCC USE ONLY

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ET OE PR ES

24 hour notice required, contact @

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number:	86900	Contact Name & Phone	
Name of Operator:	Texaco E & P Inc.		Dallas C. Bennett
Address:	P.O. Box 1629	No:	307-352-5117
City	Rock Springs	State:	WY Zip: 82902
Field Name:	Tow Creek	Fax:	307-35205180
API Number:			
Well Name:	Henry-Dennis	Number:	2
Location (QtrQtr, Sec, Twp, Rng, Meridian):	NW-NW 1/4 Section #17, T6N - R86W, 6th P.M.		
County:	Routt	Federal, Indian or State lease number:	007903
Field Name:	Tow Creek	Field Number:	

Complete the Attachment Checklist

Wellbore Diagram	Oper	OGCC
Cement Job Summary	X	
Wireline Job Summary		

☒ Notice of Intent to Abandon

☐ Notice of Intent to Abandon

Background for Intent Only

Reason for abandonment:	<input type="checkbox"/> Dry	<input type="checkbox"/> Production sub-economic	<input type="checkbox"/> Mechanical problems	<input checked="" type="checkbox"/> Other
Casing to be pulled:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	Top of casing cement:	
Fish in hole:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Wellbore has uncemented casing leaks:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Texaco drilled this well in 1927 and P & Aed it in 1934. All casing was pulled except 29' of 15-1/2" conductor, 279' of 10.0" casing, and 668" of 8-1/4" casing. The well shows signs of a small oil leak through a cemnet plug at the surface.				
Texaco will attempt to drill out the original cement plugs and re-plug the well bore. Please see attached proposed procedure.				

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Size	Cement Top	Stage Cement Top

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth	CIBP #2 Depth	IBP #3 Depth	NOTE: Two (2) sacks cement required on all CIB		
2. Set	sks cmt from	ft. to	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
3. Set	sks cmt from	ft. to	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
4. Set	sks cmt from	ft. to	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
5. Set	sks cmt from	ft. to	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
6. Set	sks cmt from	ft. to	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
7. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing		
8. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing		
9. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing		
10. Set	SKS 1/2 in 1/2 out surface casing from	ft. to	ft.		
11. Set	SKS @ surface				
Cut 4 feet below ground level, weld on plate			Dry-Hole Marker	<input type="checkbox"/> No	<input type="checkbox"/> Yes
Set	SKS in rat hole	Set	SKS in mouse hole		

Additional Plugging Information for Subsequent Report Only

Casing recovered: ft. of in. casing

*Wireline contractor:

*Cementing contractor:

Type of cement and additives used:

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Dallas C. Bennett

Signed Title: Production Supervisor Date: 07/07/99

OGCC Approved: Title: Date:

CONDITIONS OF APPROVAL, IF ANY:

Henry – Dennis #2 Plug and Abandonment Procedure

1. Set and test rig anchors.
2. Excavate dirt from around abandoned well. Attempt to remove cement cap from well. Only 15-1/2" pipe set at 29' remains in this well at surface. The 10" and 8-1/4" casing were removed with stumps at 586' and 1,312'.
3. MIRUSU and Power swivel, Pump, Pit and Tanks. Load tanks with fresh water. Float 3,000 feet of 2-7/8" 6.5 #/ft, EUE work string.
4. PU 9-1/2" rock bit, sub, and 3-1/2" DC. If surface cap successfully removed, wash in old hole to cement plug at 900'. If cap remains in 15-1/2" conductor pip, drill cement plug from 15-1/2" pipe and wash to cement plug at 900'. Circulate hole clean. Rotate through hole to ensure maximum diameter is achieved.

NOTE: Pressure may be trapped below cement plugs. Clear rig floor while drilling plug. Personnel to be on floor during connection only.

The 10" pipe was ripped at 586'. There is 279' of 10" pipe remaining from 586' – 865'. Ripped pipe will have a jagged, rough edge looking up.

A 60/40 Lead / Zinc thread compound is recommended for drilling with the EUE connections.

5. Rack 850' of 8-5/8", 24#, STC (any connection is sufficient) pipe. RU casing crew, and run 850' of pipe to TD as follows:
 - 8-5/8" Cut off joint (if available)
 - Float Collar
 - 8-5/8" pipe to surface
6. RU Dowell and cement pipe to surface using 350 sacks of class G cement.
7. Weld 11", 2,000 psi SOW wellhead on 8-5/8" pipe (Wellhead is on hand material at Cameron). A 2K DSA will be needed to mate wellhead to BOP. (NOTE: Hot Work Permit will be needed before welding)
8. NU 3,000 psi, double gate BOP loaded with 2-7/8" pipe / blind rams.
9. TIH with 7" bit, sub, (8) 3-1/2" drill collars, xo, on 2-7/8" tubing. Tag cement, drill cement, float collar and cement to bottom of 8-5/8" casing. Pressure test casing to 1000 psi.

10. Drill casing shoe and cement plug from 900' -920'. Circulate hole clean.
11. Wash down old wellbore to 8-1/4" casing stump at 1,312'. *(This stump was left after the casing parted in a recovery attempt. The part is believed to be in a coupling.)* Enter the 8-1/4" casing with 7" bit and wash to 1,980' *(Shoe depth of 8-1/4" casing)*.
12. Enter open hole with 7" bit at 1,980' *(Open hole is believed to be 8-5/8")*. Wash open hole to cement plug at 2,000'. Drill up the 10 sack cement plug from 2,000' to 2,025'. Continue to wash to bottom of 8-5/8" hole at 2,527'. Rotate and circulate hole from 1,980' to new PBTD to clean hole. Circulate hole for clean returns. TOOH with tubing, LD drill collars, sub and bit.

NOTE: The first oil and gas show seen in this well is at 2,515'.

If difficulty is encountered entering the 8-5/8" hole at 1,980', or removing the cement plug at 2,000' continue to step 13 and plug and abandon well from this point.

13. TIH with 2-7/8" tubing with saw toothed collar to new PBTD (2,527').
14. MIRU Dowell. Mix and pump 1,150 sacks of G cement by spotting 250' continuous plugs from PBTD to surface. While PUH with tubing, pull through cement plugs slowly, allowing cement to fall from tubing.

NOTE: Drilling records indicate gravel, sand and shale intervals from surface to 880' and only shale from 880' to 2,527'.

15. ND BOP, RDMOSU. Order redimix cement if necessary to top off casing and annulus. Clear location, cut off wellhead and erect P&A marker as per landowner and COGCC. Reclaim location soil if necessary, re-contour to natural terrain and seed.

Well Name: Henry-Dennis #2

24-Jun-99

Section 17, T6N - R86W
802' FNL & 220' FWL
Routt county, CO

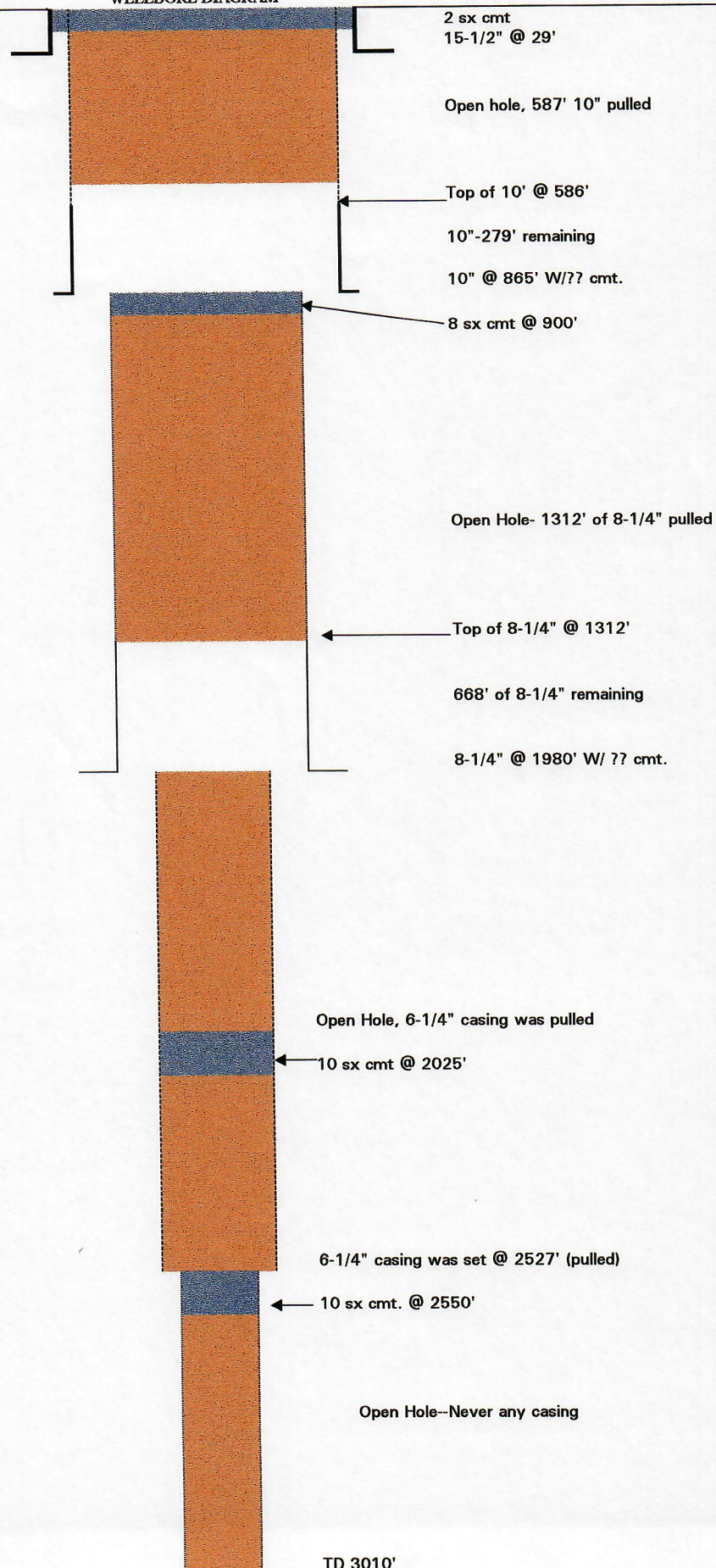
Status Plugged and Abandon

Elevations

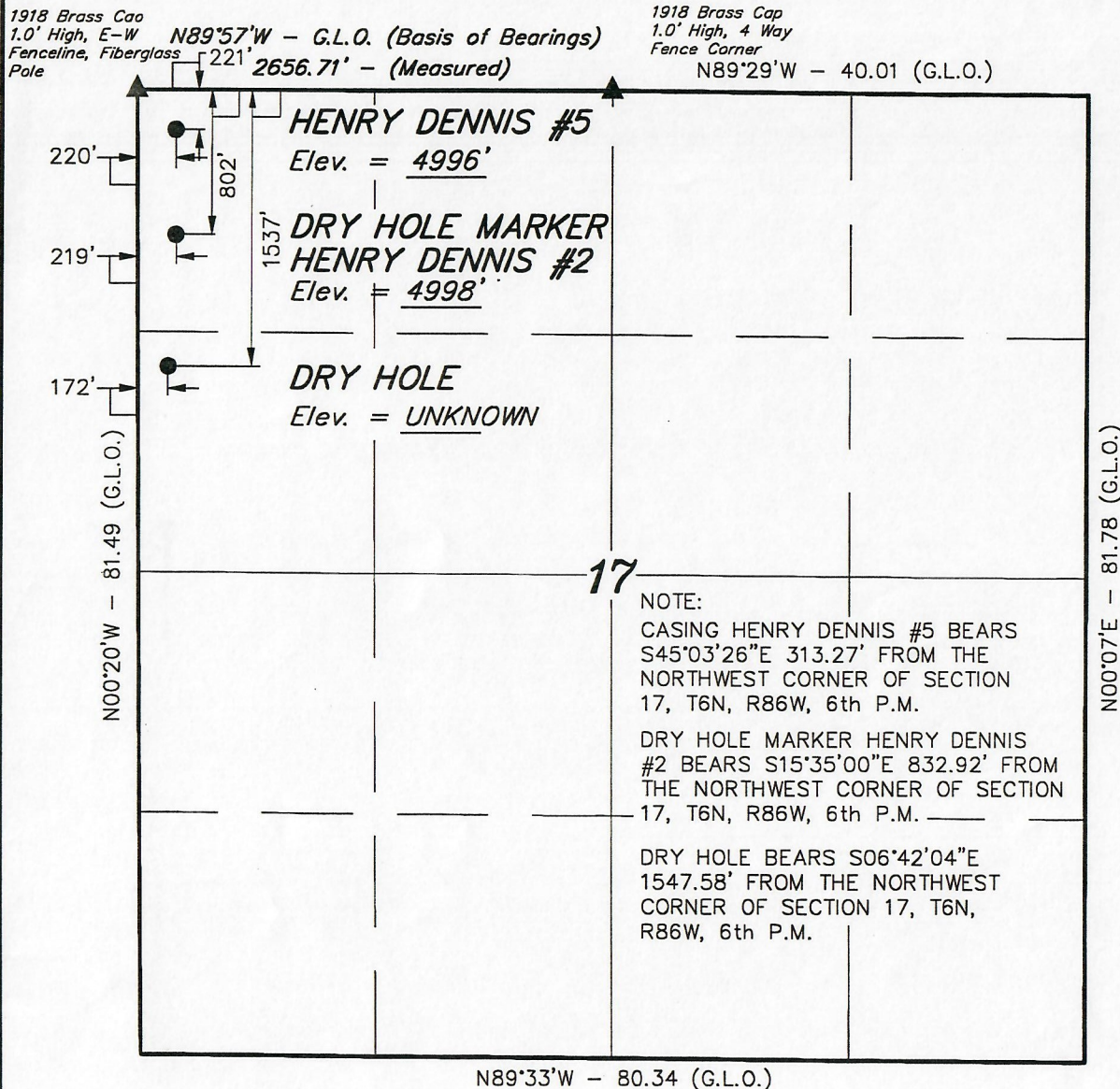
K.B.

G.L. 6459'

WELLBORE DIAGRAM



T6N, R86W, 6th P.M.



LEGEND:

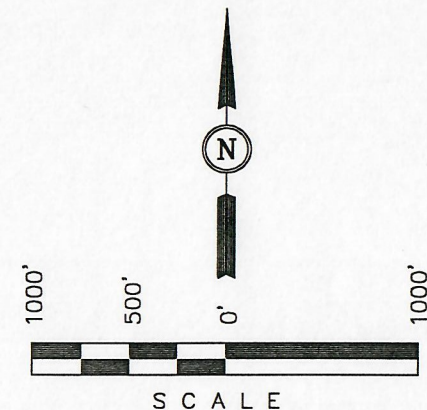
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

TEXACO EXPLR. & PROD., INC.

Dry Holes located as shown in the NW 1/4 of Section 17, T6N, R86W, 6th P.M. Routt County, Colorado.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 17, T6N, R86W, 6th P.M. TAKEN FROM THE MILNER QUADRANGLE, COLORADO, ROUTT COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6459 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 17492
STATE OF COLORADO

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-26-99	DATE DRAWN: 04-27-99
PARTY B.B. K.K. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE TEXACO EXPLR. & PROD., INC.	

38-00-00	N	6	W	86	5	N2	SW	SE	TRIGG DRLG	1-5	CHARTERPHEN	08/34	3945	D&A-O	TOW CREEK	09/72	05114-00-00
89-00-00	N	6	W	86	5	N2	SW	SE	TRIGG DRLG	1-5	UTTERBACK	02/83	2030	J&A	WILDCAT	03/83	06107-00-00
54-00-00	N	6	W	86	6	SE	SE	NW	CABEEN EXPL	1	UTTERBACK	11/84	5560	D&A	WILDCAT	03/84	06110-00-00
55-00-00	N	6	W	86	6	SE	SW	NW	CABEEN EXPL	1	FITCH	11/57	3738	OIL	HIDDEN VALLE	09/72	05110-00-00
25-00-00	N	6	W	86	6	SE	NW	SE	CABEEN EXPL	1	HIDDEN VALLEY-G	03/58	4165	D&A	HIDDEN VALLE	09/72	05111-00-00
71-00-00	N	6	W	86	6	SE	NE	SE	CABEEN EXPL	1	STARRICK A	12/58	4142	D&A-O	WILDCAT	09/72	05108-00-00
72-00-00	N	6	W	86	7	SE	SW	NW	MID-CONTINENTAL	1		00/00	2290	D&A-O	TOW CREEK	10/74	05106-00-00
46-00-00	N	6	W	86	7	SE	NE	SE	CABEEN EXPL	1	FRANKLIN	09/58	4520	D&A	WILDCAT	09/72	05105-00-00
30-00-00	N	6	W	86	7	SE	NE	SE	TEXAS PROD	4	BELLE DENNIS	09/29	5310	D&A-OG	TOW CREEK	09/72	05101-00-00
99-00-00	N	6	W	86	7	SW	NE	SE	TEXAS PRODUCTIO	2	ADAIR	01/27	2648	D&A	TOW CREEK	09/72	05102-00-00
00-00-00	N	6	W	86	7	SW	NE	SE	TEXAS PRODUCTIO	2	B DENNIS	11/26	3461	D&A	TOW CREEK	09/72	05101-00-00
40-00-00	N	6	W	86	7	NE	NW	SE	TEXAS PRODUCTIO	1	TEXAS	01/25	2565	OIL	TOW CREEK	09/72	05099-00-00
73-00-00	N	6	W	86	8	SE	SW	SW	THE TEXAS COMPA	1	COLVERT	01/49	5627	D&A	TOW CREEK	09/72	05104-00-00
25-00-00	N	6	W	86	8	SW	SE	SW	CABEEN EXPL	1	BRADLEY	02/56	3457	OIL	TOW CREEK	09/72	05100-00-00
74-00-00	N	6	W	86	8	SW	SE	SW	TEXAS PROD	1	EDWARDS	11/26	3340	OIL	TOW CREEK	09/72	05098-00-00
79-00-00	N	6	W	86	9				TEXAS O&G	1	B DENNIS	06/26	3414	D&A	TOW CREEK	09/72	05105-00-00
41-00-00	N	6	W	86	10	C	SE	SE	APEXCO INC ETAL	1	WILBUR RULE	00/00	3995	D&A	WILDCAT	10/75	60009-00-00
74-00-00	N	6	W	86	13	SW	NW	SW	MASON JEANNE R	1	CAMILLETTI	01/76	5127	D&A	WILDCAT	04/76	06043-00-00
82-00-00	N	6	W	86	14	NE	NE	SE	ANCORA CORP	1	MCDERMOTT	12/58	5319	OIL	CURTIS	09/72	05075-00-00
39-00-00	N	6	W	86	14	NE	NE	SE	GRENELL QUINTI	1	MORRIS	12/59	5250	D&A	WILDCAT	09/72	05076-00-00
07-00-00	N	6	W	86	17	NW	SW	NW	GREAT WEST OIL	2	MORRIS	11/63	4515	D&A-OG	CURTIS	09/72	05074-00-00
08-00-00	N	6	W	86	17	SE	SE	NW	MALLON OIL	5	STATE	12/28	3394	GAS	TOW CREEK	09/72	05217-00-00
86-00-00	N	6	W	86	17	NW	NW	NW	TEXAS PROD	4	MALLON STATE	12/87	4798	D&A-O	TOW CREEK	03/88	05155-00-00
20-00-00	N	6	W	86	17	NW	NW	NW	TEXAS PRODUCTIO	5	H DENNIS	01/29	3108	OIL	TOW CREEK	09/72	05216-00-00
13-00-00	N	6	W	86	17	SW	SW	SW	THE TEXAS COMPA	1	DENNIS	11/27	3125	OIL	TOW CREEK	09/72	05096-00-00
15-00-00	N	6	W	86	18	NW	NE	NE	CABEEN EXPL	1	COLVERT STATE	01/58	3200	OIL	CURTIS	09/72	05073-00-00
98-00-00	N	6	W	86	18	SE	NE	NW	CABEEN EXPL	2	BRADLEY	02/56	3525	D&A	TOW CREEK	09/72	05221-00-00
19-00-00	N	6	W	86	18	SW	NE	NW	CABEEN EXPL	4	BRADLEY	01/57	2730	OIL	TOW CREEK	09/72	05091-00-00
29-00-00	N	6	W	86	18	NE	NE	NW	CABEEN EXPL	5	BRADLEY	02/58	3205	OIL	TOW CREEK	09/72	05092-00-00
54-00-00	N	6	W	86	18	NW	NE	NW	CABEEN EXPL	1	BRADLEY	02/58	2756	OIL	TOW CREEK	09/72	05097-00-00
95-00-00	N	6	W	86	18	NE	SE	NW	CABEEN EXPL	5	BRADLEY	05/58	3392	OIL	TOW CREEK	09/72	05095-00-00
44-00-00	N	6	W	86	18	SE	SE	NW	CABEEN EXPL	2	STATE	09/55	2800	OIL	TOW CREEK	09/72	05087-00-00
05/103											STATE	07/56	2800	OIL	TOW CREEK	09/72	05082-00-00

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05/107 - 05/107

ST HC	TWP	RGE	SEC	SPOT	OPERATOR	WELL#	LEASE	COMP	TD	STATUS	FIELD	ADD	UNIQUE	ST HC
98-00-00	N	6	W	86	18	SW SE NW	CABEEN EXPL	3	STATE	12/56	2797	OIL	TOW CREEK	09/72 05080-00-00
120-00-00	N	6	W	86	18	NW SE NW	CABEEN EXPL	5	STATE	03/57	3015	OIL	TOW CREEK	09/72 05089-00-00
104-00-00	N	6	W	86	18	NE SW NW	CABEEN EXPL	4X	STATE	11/56	3397	D&A	TOW CREEK	09/72 05093-00-00
133-00-00	N	6	W	86	18	NW NE	L B PET	18-2	TOW CREEK	07/84	3111	D&A	TOW CREEK	02/85 06112-00-00
198-00-00	N	6	W	86	18	NW SE SE	L B PET	18-16	TOW CREEK	07/85	3679	D&A	TOW CREEK	04/85 06122-00-00
141-00-00	N	6	W	86	18	SW NE SE	TEXAS CO	9	QUAINTANCE HOCK	09/55	2725	OIL	TOW CREEK	09/72 05936-00-00
09-00-00	N	6	W	86	18	NE NE SW	TEXAS CO	2	STATE-PETERSON	12/55	2817	OIL	TOW CREEK	09/72 05072-00-00
181-00-00	N	6	W	86	18	SW SE NE	TEXAS PROD	2	BABCOCK	09/25	3877	D&A	TOW CREEK	09/72 05085-00-00
117-00-00	N	6	W	86	18	NE NE NE	TEXAS PROD	1	H DENNIS	06/26	2579	OIL	TOW CREEK	09/72 05094-00-00
37-00-00	N	6	W	86	18	SW SE NE	TEXAS PROD	3	HOCKING	11/29	3150	D&A-O	TOW CREEK	09/72 05222-00-00
10-00-00	N	6	W	86	18	SE NE	TEXAS PROD	3	QUAINTANCE	09/26	2960	OIL	TOW CREEK	09/72 05081-00-00
113-00-00	N	6	W	86	18	NW SE NE	TEXAS PROD	3	QUAINTANCE	05/27	3144	GAS	TOW CREEK	09/72 05090-00-00
123-00-00	N	6	W	86	18	SE SE NE	TEXAS PROD	6	QUAINTANCE	08/28	3058	OIL	TOW CREEK	09/72 05083-00-00
09-00-00	N	6	W	86	18	SW SW NE	TEXAS PROD	6	QUAINTANCE-HOCK	04/29	2586	OIL	TOW CREEK	09/72 05219-00-00
110-00-00	N	6	W	86	18	SW NW SE	TEXAS PROD	2	STATE LUBERS	10/29	3860	D&A-O	TOW CREEK	09/72 05220-00-00
111-00-00	N	6	W	86	18	NE NE SW	TEXAS PROD	1	STATE OLIVER	07/29	3165	OIL	TOW CREEK	09/72 05218-00-00
112-00-00	N	6	W	86	18	NE SE NE	TEXAS PROD	2	TEXAS	09/25	3874	D&A	TOW CREEK	09/72 05084-00-00
113-00-00	N	6	W	86	18	NE SE SE	TEXAS PRODUCTIO	4	QUAINTANCE	08/27	2658	OIL	TOW CREEK	09/72 05103-00-00
114-00-00	N	6	W	86	18	NE SW NE	THE TEXAS CO	7	QUAINTANCE-HOCK	10/30	3640	D&A	TOW CREEK	09/72 05223-00-00
115-00-00	N	6	W	86	18	NW SW NE	THE TEXAS CO	8	QUAINTANCE-HOCK	10/34	3590	D&A	TOW CREEK	09/72 05088-00-00
116-00-00	N	6	W	86	18	NW SW NE	THE TEXAS COMPA	10	QUAINTANCE HOCK	09/56	2689	OIL	TOW CREEK	09/72 05088-00-00
117-00-00	N	6	W	86	18	NE NW SE	THE TEXAS COMPA	3	STATE-LUBERS	01/54	2742	OIL	TOW CREEK	09/72 05077-00-00
118-00-00	N	6	W	86	18	NW NE SW	THE TEXAS COMPA	2	STATE-PETERSON	11/57	3785	D&A-G	TOW CREEK	09/72 05078-00-00
119-00-00	N	6	W	86	19	NE NE NW	JUNIPER OIL & MI	2	TOW CREEK	09/58	2940	OIL	TOW CREEK	09/72 05071-00-00
120-00-00	N	6	W	86	19	SW NE NW	JUNIPER OIL & MI	1	TOW CREEK-GOVER	03/58	3230	D&A-OG	TOW CREEK	09/72 05068-00-00
83-03-01	N	6	W	86	19	NW NW NE	MIRACLE & WOOST	1	MORTON	05/58	3370	D&A-OG	WILDCAT	09/72 05070-00-00
84-00-00	N	6	W	86	19	NW NE	MIRACLE & WOOST	3	MORTON	01/59	3050	OIL	TOW CREEK	09/72 05069-00-00
83-00-00	N	6	W	86	19	W2 SW NE	TEXAS PROD	1	FIRST NATL BANK	03/26	4528	D&A	TOW CREEK	09/72 05225-00-00
21-00-00	N	6	W	86	24	NW SW SE	DOYLE JOSEPH P	1	MCDERMOTT	02/85	4519	SUS	CURTIS	03/85 05205-00-01
22-00-00	N	6	W	86	24	SE SE	KIMBARK EXPL	1	ROCKY MTN FUEL	10/64	4479	OIL	CURTIS	09/72 05066-00-00
23-00-00	N	6	W	86	24	NE SW	TENN GAS TRANSM	1	MCDERMOTT	10/58	4519	OIL	CURTIS	09/72 05067-00-00
24-00-00	N	6	W	86	24	NW SW SE	TENNESSEE GAS T	1	ARROWHEAD EXPL	01/59	4425	D&A	CURTIS	09/72 05050-00-00
54-00-00	N	6	W	86	25	C NE NE	ARROWHEAD EXPL	1	MCBRIDE	00/56	3740	D&A	WILDCAT	09/72 05061-00-00
84-00-00	N	6	W	86	25	SW SW NE	TENN GAS TRANSM	1	THAMS	11/58	4811	OIL	CURTIS	09/72 05059-00-00
85-00-00	N	6	W	86	25	NE NE NE	TENN GAS TRANSM	1	U S A JAMES	01/58	5620	OIL	CURTIS	09/72 05062-00-00
00-00-00	N	6	W	86	26	SE NW	LUFF KENNETH D	1	ELKINS	09/66	5464	D&A	WILDCAT	09/72 05227-00-00
05-00-00	N	6	W	86	26	NW SE	TENN GAS TRANSM	1	U S A JAMES A	11/59	5590	D&A-OG	WILDCAT	09/72 05058-00-00
73-00-00	N	6	W	86	27	C NE NE	BENSON-MONTIN-G	1-27	TOW CREEK UNIT	06/85	5193	OIL	TOW CREEK	08/85 06128-00-00
33-CC-00	N	6	W	86	31	SW NW NW	COX EDWIN L	1-36	TOW CREEK STATE	02/88	6069	SUS-G	GRASSY CREEK	09/72 06001-00-00
34-00-00	N	6	W	86	31	NW NW	KINGWOOD OIL	1	STATE-A	08/67	5397	OIL	GRASSY CREEK	10/81 06076-00-00
08-00-00	N	6	W	87	3	NW SE NE	TDC EXPL	3-1	HAMMOND	04/82	5700	D&A	WILDCAT	01/86 06076-00-00
51-00-00	N	6	W	87	11	SW SE SE	ENERGY RESERVES	15-11	BEAR-VICTOR	03/85	4431	OIL	BEAR RIVER	07/86 06082-00-01
33-00-00	N	6	W	87	11	NW SE SW	HARVEY OPERATIN	1-11	PELTIER	04/86	5737	OIL-WO	BEAR RIVER	02/76 06041-00-00
33-00-01	N	6	W	87	11	SE SE SE	JENSEN-MARK	16-11	BEAR VICTOR	05/75	5225	OIL	BEAR RIVER	09/72 06002-00-00
45-00-00	N	6	W	87	11	SW NE NE	LUFF KENNETH D	1	C JONES ETAL	08/67	4969	D&A-OG	WILDCAT	05/82 06093-00-00
39-00-00	N	6	W	87	11	SW NW SE	TRIGG DRLG	1-11	JONES	10/81	4950	OIL	BEAR RIVER	03/77 06002-00-01
24-00-00	N	6	W	87	11	SW NE NE	TRIGG DRLG	1-11	JONES	11/84	4969	OIL-WO	BEAR RIVER	11/80 06082-00-00
32-00-00	N	6	W	87	11	SW SE SW	TRIGG DRLG	1-11	PELTIER	08/80	5400	D&A	BEAR RIVER	05/82 06101-00-00
31-00-00	N	6	W	87	11	NW SW NE	TRIGG DRLG	2-11	PELTIER	04/82	6200	D&A	BEAR RIVER	03/86 06145-00-00
55-00-00	N	6	W	87	13	SW NW NW	B H PET	4-13	BEAR VICTOR	01/86	4600	OIL	BEAR RIVER	10/81 06050-00-00
32-00-00	N	6	W	87	14	NW SW NE	BENSON-MONTIN-G	7-14	TOW CREEK	09/79	5343	D&A	BEAR RIVER	02/86 06142-00-00
55-00-00	N	6	W	87	14	SW NE NE	HARVEY OPERATIN	1-14	EILTS-BRADLEY	11/85	4617	OIL	BEAR RIVER	12/80 06085-00-00
34-00-00	N	6	W	87	15	NE NE NW	WYOCO PET	15-1	VICTOR-AMERICAN	10/80	2500	J&A	WILDCAT	09/85 06086-00-00
11-00-00	N	6	W	87	15	SE NE NW	WYOCO PET	15-1X	VICTOR-WYOCO	10/86	6500	D&A	WILDCAT	09/85 06086-00-00