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OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

APR 24 1958

## WELL COMPLETION REPORT

## INSTRUCTIONS

CONSERVATION COMMISSION

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Tow Creek Operator The Texas Company  
County Routt Address P.O. Box 157  
City Craig State Colorado  
Lease Name State Colvert Well No. 1 Derrick Floor Elevation 6538  
Location SW NW Section 17 Township 6N Range 86W Meridian 6 PM  
(quarter quarter)  
525 feet from N Section line and 200 feet from E Section Line  
N or S E or W of W 1/4 corner

Drilled on: Private Land ☐ Federal Land ☐ State Land ☒  
Number of producing wells on this lease including this well: Oil One; Gas None  
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 5, 1958Signed H. M. Martin  
Title District Superintendent

The summary on this page is for the condition of the well as above date.  
Commenced drilling September 29, 1958 Finished drilling January 1, 1958

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10 3/4"	40.5	H-40	160'	65, 2% CaCl <sub>2</sub>			
7"	23	J-55	2699'	45			

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
	Completed in open hole			

TOTAL DEPTH 3198

PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From 2907 To 2915 Gas Productive Zone: From 2782 To 2792Electric or other Logs run No Date \_\_\_\_\_, 19\_\_\_\_Was well cored? No Has well sign been properly posted? Yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	NONE					

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced 7 A.M. xxxxx January 9, 1958 Test Completed 7 A.M. xxxxx January 10, 1958

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Length of stroke used 24 inches.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Number of strokes per minute 18

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Diam. of working barrel 1 1/4 inches

Size Choke \_\_\_\_\_ in.

Size Tbg. 2 3/8 in. No. feet run 3130

Shut-in Pressure \_\_\_\_\_

Depth of Pump 2902 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day 8 API Gravity 36.2 @ 60°Gas Vol. None Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oilB.S. & W. 1/10 %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

NGH-mp

OGCC(4)-OBH-HSMcM-SBLC



17-60-864

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	25	Mancos Shale
	25	48	Dry Shale
	48	187	Gravel
	187	1257	Sandy Shale
	1257	1558	Gray Shale
	1558	2350	Dark Shale
	2350	3198	Gray Shale
			Dk gray shale with incl. calc. and strks tan shale
			Top Niobrara @ 2350

TEST RESULTS: Bbls. oil per day 8

Gas Vol. None

Gas Gravity 1.10

Gas-Oil Ratio

Oil Bbl. of oil

(Corr. to 15.025 psi & 60°F)

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE	FORMATION	REMARKS
	NONE				

Oil Productive Zone: From 2907 To 2915

Gas Productive Zone: From 2782 To 2792

Has well sign been properly posted: Yes

Electric or other logs run: No

Was well cored: No

TYPE OF CHARGE	NO. PERFORATIONS PER FT.	FROM	TO
Completed in open hole			

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST
10 3/4"	40.5	H-40	160'	25, 25 Csgs		
7"	23	L-25	2699'	15		

TEST RESULTS: Bbls. oil per day 8

Gas Vol. None

Gas Gravity 1.10

Gas-Oil Ratio

Oil Bbl. of oil

(Corr. to 15.025 psi & 60°F)

Test Commenced 7 A.M. January 9, 1958. Test Completed 7 A.M. January 10, 1958

For Pumping Well:

Flowing Press. on Gsg. lbs./sq. in.

Flowing Press. on Tbg. lbs./sq. in.

Size Tbg. in. No. test run

Size Check in.

Shut-in Pressure

It flowing well, did this well flow for the entire duration of this test without the use of swap or other artificial flow device?

Depth of Pump 2902

Size Tbg. 2 3/8 in. No. test run 3130

Diam. of working barrel 1 1/2 inches

Number of strokes per minute 18

Length of stroke used 24 inches

For Pumping Well:

Test Commenced 7 A.M. January 9, 1958. Test Completed 7 A.M. January 10, 1958