

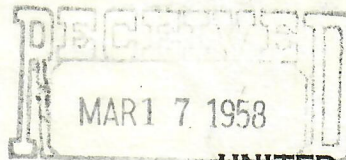


00197521

Bt. Bureau No. 42-R-355.3.  
Approval expires 12-31-55.

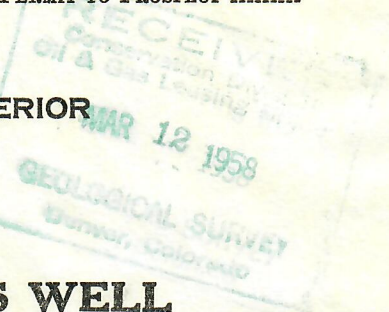
Form 9-330


LOCATE WELL CORRECTLY



UNITED STATES  
OIL & GAS  
DEPARTMENT OF THE INTERIOR  
CONSERVATION COMMISSION  
GEOLOGICAL SURVEY

U. S. LAND OFFICE Colorado  
SERIAL NUMBER (PATENTED)  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



## LOG OF OIL OR GAS WELL

Company The Texas Company Address P.O.Box 157, Craig, Colorado  
Lessor or Tract State Colvert Field Tow Creek State Colorado  
Well No. 1 Sec. 17 T. 6N R. 86W Meridian 6 PM County Routt  
Location 525 ft. {N.} of N. 1/4 and 200 ft. {E.} of E. 1/4 of West 1/4 corner Elevation 6538 Gd.  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed H. L. McManisDate March 5, 1958Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling Sept. 29, 1957 Finished drilling January 1, 1958

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2782 to 2792 G No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 2907 to 2915 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Set At	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	40.5	8Rd	H-40	160'	Howco				
7	23	8Rd	H-55	2699'	Howco				

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	160'	65, 2% CaCl			
7	2699'	45			

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

FOLD MARK

FOLD MARK

10 3/4	160'	65, 2% CaCl			
7	2699'	45			

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
-	-					

## TOOLS USED

Rotary tools were used from 160 feet to 2560 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from 0 feet to 160 feet, and from 2560 feet to 3198 feet

## DATES

\_\_\_\_\_, 19\_\_\_\_ Put to producing January 9, 1958

The production for the first 24 hours was 8 barrels of fluid of which 100% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and 1/10 sediment. Gravity, °Bé. 36.2 @ 60

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

C. F. Hammons, Driller A. F. Muth, Driller

J. Swanson, Driller Ussery, Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Mancos Shale
0	25		Dry Shale
25	48		Gravel
48	187		Sandy Shale
187	1257		Gray Shale
1257	1558		Dark Shale
1558	2350		Gray Shale
2350	3198		Dk gray shale with incl. calc. and strks tan shale Top Niobrara @ 2350'

NGH-RSD  
USGS (2) OGCC (2)  
TOHM - PWG - HSMcM - CLM

[OVER]

16-43094-3

FORMATION RECORD—Continued