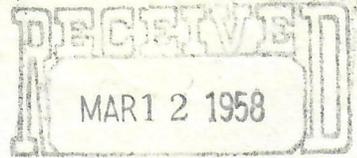


107-05073

U. S. LAND OFFICE Colorado SERIAL NUMBER LEASE OR PERMIT TO PROSPECT



Grid for locating well correctly with number 17 in the center.

UNITED STATES CONSERVATION COMMISSION DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company The Texas Company Address P.O.Box 157, Craig, Colorado Lessor or Tract State Colvert Field Tow Creek State Colorado Well No. 1 Sec. 17 T. 6N R. 86W Meridian 6 PM County Routt Location 525 ft. N of N line and 200 ft. E of E line of West corner Elevation 6538 Gd.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed SIGNED H. S. McMINN Title District Superintendent

Date March 5, 1958 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling Sept. 29, 1957 Finished drilling January 1, 1958

OIL OR GAS SANDS OR ZONES (Denote gas by G)

No. 1, from 2782 to 2792 G No. 4, from to No. 2, from 2907 to 2915 No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to No. 2, from to No. 4, from to

CASING RECORD

Table with columns: Size casing, Weight per foot, Threads per inch, Make, Set At, Kind of shoe, Cut and pulled from, Perforated, Purpose. Includes entries for 10 3/4 and 7 casing sizes.

MUDDING AND CEMENTING RECORD

Table with columns: Size casing, Where set, Number sacks of cement, Method used, Mud gravity, Amount of mud used. Includes entries for 10 3/4 and 7 casing sizes.

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set Adapters—Material Size

MARK FOLD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	160'	65, 2% CaCl			
7	2699'	45			

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
-	-					

TOOLS USED

Rotary tools were used from 160 feet to 2560 feet, and from _____ feet to _____ feet
 Cable tools were used from 0 feet to 160 feet, and from 2560 feet to 3198 feet

DATES

_____, 19____ Put to producing January 9, 1958
 The production for the first 24 hours was 8 barrels of fluid of which 100% was oil; _____%
 emulsion; _____% water; and 1/1% sediment. Gravity, °Bé. 36.2 @ 60
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure lbs. per sq. in. _____

EMPLOYEES

C. F. Hammons, Driller _____ A. F. Muth, Driller
J. Swanson, Driller _____ Ussery, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	25		Mancos Shale
25	48		Dry Shale
48	187		Gravel
187	1257		Sandy Shale
1257	1558		Gray Shale
1558	2350		Dark Shale
2350	3198		Gray Shale
			Dk gray shale with incl. calc. and strks tan shale Top Niobrara @ 2350'

NGH-RSD
 USGS (2) OGCC (2)
 TOHM - FWG - HSMcM - CLM