

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/21/2019

Submitted Date:

11/25/2019

Document Number:

680305981**FIELD INSPECTION FORM**Loc ID 312343 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10322Name of Operator: EAST CHEYENNE GAS STORAGE LLCAddress: 10375 RICHMOND AVE SUITE 1900City: HOUSTON State: TX Zip: 77042**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Francis, Greg	(720) 351-4006	gfrancis@geopinion.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
264171	WELL	TA	12/19/2016	OW	075-40122	Gaylord 2	PA

General Comment:[P&A Day \(1\)](#)

Location

Lease Road:			
Type	Access		
comment:	Two track dryland cropland		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Satisfactory

Corrective Action: _____ Date: _____

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Other	# 0		
Comment:	No change in equipment inventoried		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 264171 Type: WELL API Number: 075-40122 Status: TA Insp. Status: PA**Cement**Cement ContractorContractor Name: Bohler Well ServiceContractor Phone: 970-522-3078Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production CasingCement Volume (sx): 2+20Good Return During Job: YESPlugging OperationsDepth Plugs(feet range): 4856,Cement Volume (sx): 2+20Good Return During Job: YESCement Type: IIComment:

CIBP present in hole, set @ (4856') Doc#402100523. MIRU, safety meeting w/daily workplan, spotted base beam, spotted (2 3/8") tubing string, MI tank and pump, well pressure = 0 psi., NU wellhead and BOP's, RIH w/tubing, tagged @ (5060'), tubing ran to (5056'), established circulation, mixed (20) sks cement plug, (4.13) bbls. / (15.5) lb., displaced (18.8) bbls., stood back (1400'), contacted COGCC Engineering for P&A change/approval (Dianna Burn) verbal approval, laid tubing down, SI well, Shut down for night.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	In Process	Other	In Process			

Comment: [Use BMP's for erosion management. Begin reclamation process upon completion of P&A](#)

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
P&A Day (1)	schureky	11/25/2019