

FORM

21

Rev 08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402247575

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 100322 Contact Name HUNTER DUNHAM
Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4308
Address: 1001 NOBLE ENERGY WAY
City: HOUSTON State: TX Zip: 77070 Email: HUNTER.DUNHAM@NBLENERG
API Number: 05-123-26968 OGCC Facility ID Number: 296971
Well/Facility Name: DILLARD USX AB Well/Facility Number: 03-16
Location QtrQtr: SESE Section: 3 Township: 7N Range: 64W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:
Test Type:
Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test Injection Producing Zone(s) Perforated Interval Open Hole Interval
NB-CD 8820-8835
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 8770

Test Data (Use -1 for a vacuum)
Test Date 11-19-2019 Well Status During Test TEMPORARILY ABANDONED Casing Pressure Before Test 70 Initial Tubing Pressure Final Tubing Pressure
Casing Pressure Start Test 559 Casing Pressure - 5 Min. 554 Casing Pressure - 10 Min. 551 Casing Pressure Final Test 549 Pressure Loss or Gain -10

Test Witnessed by State Representative? OGCC Field Representative
OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: OPERAITONAL ASST Print Name: CRISHA SCHEID-SHERIDAN
Title: OPERAITONAL ASST Email: CRISHA.SCHEID@NBLENERGY.COM Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

**Attachment Check List**

**Att Doc Num**

**Name**

402247591	PRESSURE CHART
402247605	FORM 21 ORIGINAL

Total Attach: 2 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)