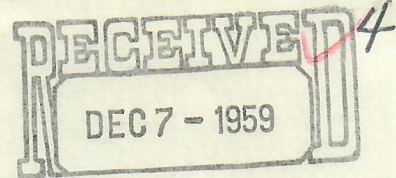


OIL AND GAS CONSERVATION COMMISSION  
COLORADO



00544799



WELL COMPLETION REPORT

OIL & GAS

CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field WILDCAT Operator B. F. ALLISON & M. L. JAMISON  
County Larimer Address 218 Patterson Building  
City Denver State Colorado

Lease Name JOHNSTON Well No. 1 Derrick Floor Elevation 11600  
Location NW NW Section 11 Township 6N Range 68W Meridian 6E  
(quarter quarter)  
660 feet from N Section line and 660 feet from W Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil —; Gas —

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 12-4-59

Signed Dale Thayer  
Title Agent

The summary on this page is for the condition of the well as above date.  
Commenced drilling 11-16-59, 1959 Finished drilling 12-4-59, 1959

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	28	D	394	300	24		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 6882

PLUG BACK DEPTH

ALL

DVR

WRS

HHM

JAM

FJP

JJD

FILE

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run \_\_\_\_\_ Date \_\_\_\_\_, 19\_\_\_\_  
Was well cored? \_\_\_\_\_ Has well sign been properly posted? \_\_\_\_\_

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_

For Flowing Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Size Choke \_\_\_\_\_ in.

Shut-in Pressure \_\_\_\_\_

For Pumping Well:

Length of stroke used \_\_\_\_\_ inches.

Number of strokes per minute \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



FORMATION RECORD

of all formations encountered, and in

INSTRUCTIONS

FILE	
DD	
FLP	
JAM	
HMM	
WRS	
DVR	
ALL	

TEST RESULTS: Bbls. oil per day \_\_\_\_\_  
 Gas Vol. \_\_\_\_\_ Mcf/Day \_\_\_\_\_  
 Gas & W \_\_\_\_\_ Gals \_\_\_\_\_  
 Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)  
 Oil/Bbl. of oil \_\_\_\_\_  
 API Gravity \_\_\_\_\_