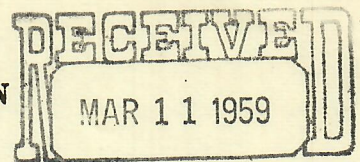


OIL AND
GASCOMMISSION
COLORADO

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Curtis Operator Tennessee Gas Transmission Company
County Routt Address P. O. Box 1772
City Casper State Wyoming

Lease Name John Thams, Jr. Well No. 1 Derrick Floor Elevation 6727.24
Location SW NE Section 25 Township 6 N Range 86 W Meridian 6 th
2025 (quarter quarter) feet from N Section line and 2003 feet from E Section Line
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 4, 1959Signed Patterson
Title Dist. Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling 8-26-, 19 58 Finished drilling 10-8-, 19 58

CASING RECORD

| SIZE | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C. | PRESSURE TEST | |
|-----------|-------------|-------|--------------|---------------|---------|---------------|-----|
| | | | | | | Time | Psi |
| 9 5/8" OD | 32.30# | H-40 | 1474' | 600 sxs. | 29 hrs. | 30 min. | 500 |
| 7" OD | 23# and 20# | J-55 | 4065' | .75 sxs. | 72 hrs. | | |

CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | From | Zone | To | WRS |
|--------------------------|--------------------------|------------------------------|------|----|------|
| | NONE | | | | HHM |
| | | | | | JAM |
| | | | | | FJP |
| | | | | | JJD |
| | | | | | FILE |
| TOTAL DEPTH <u>4811'</u> | | PLUG BACK DEPTH <u>4468'</u> | | | |

Oil Productive Zone: From - To - Gas Productive Zone: From - To -
Electric or other Logs run Schlum. ES. (Schlum. Ind. Log 10-8-58) Date 9-15-, 19 58
Was well cored? no Has well sign been properly posted? no

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE | | FORMATION | REMARKS |
|----------|-----------------------------------|---------------|-------|-------|-----------|-----------------------|
| | | | From | To | | |
| 10-14-58 | Sand Frac | 55,000# sd. | 4065' | 4468' | Niobrara | Sand screened out |
| | | in 1210 Bbls. | | | | after Disp. 160 Bbls. |
| | | Lease Crude. | | | | |

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced - A.M. or P.M. - 19 - Test Completed - A.M. or P.M. - 19 -

For Flowing Well:

Flowing Press. on Csg. - lbs./sq.in.
Flowing Press. on Tbg. - lbs./sq.in.
Size Tbg. - in. No. feet run -
Size Choke - in.
Shut-in Pressure -

For Pumping Well:

Length of stroke used - inches.
Number of strokes per minute -
Diam. of working barrel - inches
Size Tbg. - in. No. feet run -
Depth of Pump - feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day - API Gravity -
Gas Vol. - Mcf/Day; Gas-Oil Ratio - Cf/Bbl. of oil
B.S. & W. - %; Gas Gravity - (Corr. to 15.025 psi & 60°F)

25-6N-86W

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|---|------|--------|-------------------------|
| Bentonite | 1520 | | |
| Niobrara "A" | 3679 | 3772 | |
| Niobrara "B" | 4063 | 4153 | |
| Niobrara "C" | 4383 | 4460 | |
| Niobrara "D" | 4690 | 4795 | |
| Core Record: | None | | |
| Drill Stem Test Record: | | None | |
| Well Drilled 0' - 4065' w/Rotary from 4065' - 4811' w/Cable Tools | | | |
| Plugged and abandoned as follows: | | | |
| 12-7-58 MIRU Casing Pulling, Inc., Fort Morgan, Colorado. Set wooden plug @ 3762'. PB to 3757' w/1 sack cement. PB 3757-3710' w/9 sxs. Shot casing @ 3000' w/McCullough Jet casing cutter. Pulled 7" casing. Recovered (96 jts.) 2998.17' overall. Placed 10 sxs. cement plug in bottom of 9 5/8" surface casing @ 1494'. Plugging Back to 1450'. Dumped 10 sxs. cement plug in top of surface casing. Plugging completed 12-11-58. | | | |
| Casing remaining in hole: | | | |
| 1474' - 9 5/8" OD 32.30# H-40 8R-ST&C Smls. Casing. 1065' - 7" OD 23# J-55, 8R-ST&C EW Casing. | | | |