

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

11/12/2019

Submitted Date:

11/14/2019

Document Number:

689803307

FIELD INSPECTION FORM
 Loc ID 313052 Inspector Name: Waldron, Emily On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 10724

Name of Operator: NORTH SHORE EXPLORATION AND PRODUCTION

Address: 105 EDGEVIEW DR SUITE 400

City: BROOMFIELD State: CO Zip: 80021

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

5 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Hindle, Holly		holly@northshoreenergyllc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223477	WELL	PR	11/01/2018	GW	081-06843	SMITH 1	PR

General Comment:

Routine FIU inspection.

LocationOverall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 855-820-2023

Corrective Action:

Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	
Other	Gathering Line		
Comment:	Ongoing release of vapor observed from the ball valve on the discharge line at the heater treater adjacent to compressor.		
Corrective Action:	Immediately stop release. Control and contain spills/releases and clean up per Rule 906.a.		Date: 11/12/2019
Crude Oil	Tank		
Comment:	Free product in tank berm at base of crude tanks. Tanks appear to have overflowed, soil in berm appears saturated with hydrocarbons in addition to free fluid present.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a.		Date: 11/12/2019

In Containment: Yes

Comment: Inspector called North Shore's office at approximately 13:50 and spoke with Mark to inform him that there was a spill with free product and an ongoing release through the ball valve. He assured me it would be taken care off. Marina called inspector back at 15:25 to inform that free product was being cleaned up and that the estimate of volume was .7 bbl. When inspector inquired about whether ongoing release (venting) at treater had been addressed Marina was not aware of the status.

☒ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:			

Corrective Action:				Date:	
Equipment:				corrective date	
Type: Compressor	# 1				
Comment:					
Corrective Action:				Date:	
Type: Bird Protectors	#				
Comment:					
Corrective Action:				Date:	
Type: Horizontal Heater Treater	# 2				
Comment:					
Corrective Action:				Date:	
Type: Plunger Lift	# 1				
Comment:					
Corrective Action:				Date:	
Type: Emission Control Device	# 1				
Comment:					
Corrective Action:				Date:	
Type: Horizontal Heated Separator	# 2				
Comment:					
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth					
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth					
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth					
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	PBV STEEL		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		

Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	223477	Type:	WELL	API Number:	081-06843	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:				Date:					

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [No apparent soil migration; erosion or soil movement.](#)

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402238976	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4988137
689803308	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4988136