

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402235158

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 17320
2. Name of Operator: CITY & COUNTY OF DENVER
3. Address: 8500 PENA BLVD CONCOUR A #4385
City: DENVER State: CO Zip: 80249
4. Contact Name: Julie Branting
Phone: (303) 638-7484
Fax: (720) 685-9016
Email: petropro@comcast.net

5. API Number 05-031-06390-00
6. County: DENVER
7. Well Name: KALLSEN
Well Number: 2
8. Location: QtrQtr: SWNE Section: 18 Township: 2S Range: 65W Meridian: 6
9. Field Name: THIRD CREEK Field Code: 81800

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/20/1971 End Date: 12/20/1971 Date of First Production this formation: 12/20/1971

Perforations Top: 8264 Bottom: 8287 No. Holes: 36 Hole size: 01/2

Provide a brief summary of the formation treatment:

Open Hole: ☐

200 BBL Crude

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 200

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/20/2019 Hours: 24 Bbl oil: 340 Mcf Gas: 306 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 340 Mcf Gas: 306 Bbl H2O: 0 GOR: 900

Test Method: flowing Casing PSI: 180 Tubing PSI: 150 Choke Size: 32/64

Gas Disposition: FLARED Gas Type: WET Btu Gas: 1 API Gravity Oil: 40

Tubing Size: 2 + 7/8 Tubing Setting Depth: 8325 Tbg setting date: 12/20/1971 Packer Depth:

Reason for Non-Production: Un Economic

Date formation Abandoned: 10/07/2019 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: 8187 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Branting
Title: Agent Date: _____ Email petropro@comcast.net
:

Attachment Check List

Att Doc Num **Name**

402245065	WIRELINE JOB SUMMARY
-----------	----------------------

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	RTD. Attach cement tickets and wireline.	11/20/2019
--------	--	------------

Total: 1 comment(s)