



AUG 19 1996

OGCC FORM 4
Rev. 3/89

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

COLO. OIL & GAS CONS. COMM.

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5 FEDERAL INDIAN OR STATE LEASE NO
<input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		6 PERMIT NO 88-364 ✓
2 NAME OF OPERATOR Tindall Operating Company		7 API NO 05-123-13933 ✓
3 ADDRESS OF OPERATOR 7200 E. Dry Creek Road, Suite F-205		8 WELL NAME Lind
CITY STATE ZIP CODE Englewood, CO 80112		9 WELL NUMBER #5 ✓
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980 FSL, 660 FEL ✓		10 FIELD OR WILDCAT Gemini
At proposed prod. zone		11 QTR. QTR. SEC., T.R. AND MERIDIAN NE SE 13-7N-59W ✓
12 COUNTY Weld		



Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO: <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER _____	13B. SUBSEQUENT REPORT OF OF: <input checked="" type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER <small>*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent reports of Multiple/Commingle Completions and Recompletions</small>	13C. NOTIFICATION OF: <input type="checkbox"/> SHUT-IN TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED (DATE _____) <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input type="checkbox"/> OTHER _____
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK 7/24 - 8/06/96 lease 55866

Set CTBP at 6450' and dump bailed 2 sacks of cement. ✓
 Shot 4½" casing at 5200', pulled casing and loaded hole. ✓
 Pumped 40 sack cement plug at 550' ✓
 Pumped 40 sack cement plug at 275' ✓
 Set 10 sack cement plug in top of surface pipe. ✓
 Cut off surface pipe 4' below G.L. and welded on steel plate.

EXHAUSTED GAS WELL

16. I hereby certify that the foregoing is true and correct

SIGNED R. Lee Tucker TELEPHONE NO. (303) 850-7272

NAME (PRINT) R. Lee Tucker TITLE President DATE 8/17/96

(This space for Federal or State office use)

APPROVED D. DeLeon TITLE SR. PETROLEUM ENGINEER DATE SEP 16 1996
O & G Cons. Comm.

CONDITIONS OF APPROVAL, IF ANY:

Donnelly Casing Pulling Co

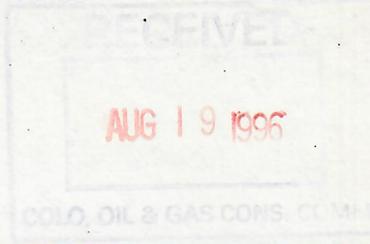
970-522-1410 office

Box 791, Sterling, CO 80751

970-580-0893 cellular

Sold Tindall Operating Company
To: 7200 E. Dry Creek road., #F-205
Englewood, CO 80112

Date 8/08/96



Lease Lind #5

Inv. # 96-171

Pulled Rod & Tubing	1000.00
Spotted oil	1250.00
Plugged and abandoned well	5000.00
	<u>\$7250.00</u>

DATE	DAY WORK	REMARKS
07/24/96	0 hours	Moved rig on well. Raised mast.
07/25/96	0 hours	Took up backhoe. Dug deadmen. Rigged up on rod. Pulled all but 20 joints.
07/26/96	0 hours	Finished pulling rod. Rigged up on tubing. Pulled tubing.
07/29/96	0 hours	Had CIBP set at 6450' by Bran-Dex. Dug out cellar. Set in jacks. Worked pipe to 14". Loaded hole. Dumped 2 sacks cement on CIBP at 6450'. Started digging pit.
07/30/96	0 hours	Ran 60 joints 1" tubing. Spotted 15 bbls oil. Finished digging pit.
07/31/96	0 hours	Pulled 1" tubing. Worked pipe to 16".
08/01/96	0 hours	Shot at 5600', 5400' and 5200'. Worked pipe loose.
08/02/96	0 hours	Rigged up tongs on casing. Pulled 158 joints casing. Ran 2 3/8" tubing to 550'.
08/05/96	0 hours	Pumped 40 sacks cement at 550'. Pulled tubing to 275'. Pumped 40 sacks cement. Pulled out tubing. Lowered poles.
08/06/96	0 hours	Set 10 sacks cement in top of surface. Dug down 4'. Cut off surface. Welded on plate.

WELL COMPLETE

THANK YOU

