



OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

DVR	
WRS	
HHM	
JAM	
FJP	
JJD	

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CONSERVATION COMMISSION INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for other wells. Upon request, geological information will be kept confidential for six months after the filing of this report.



Field Un-Named Operator Canyon Oil Company
 County Logan Address 1700 Broadway
 City Denver 2, State Colorado
 Lease Name Hendricks Well No. 1 Derrick Floor Elevation 4300 KB
 Location C SE 1/4 SW 1/4 Section 14 Township 9 N. Range 54W. Meridian 6th p.m.
660 feet from South Section line and 1980 feet from West Section Line
 N or S E or W

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil 1; Gas _____
 Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 10-8-62 Signed R. K. Kelle
 Title Vice President

The summary on this page is for the condition of the well as above date.
 Commenced drilling 5-3-62, 19____ Finished drilling 6-23-62, 19____

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24#	J-55	63	65	24		
5-1/2	14#	J-55	5184	125	48		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
Jet	6	5126	5130

TOTAL DEPTH 5185 PLUG BACK DEPTH 5170

Oil Productive Zone: From 5126 To 5130 Gas Productive Zone: From _____ To _____
 Electric or other Logs run IES & ML Date 5-7-62, 19____
 Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
6-24-62	SOF w/5000 gal.	5000#	5126	5130	"J" Sand	

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 7 A.M. or P.M. 8-16 1962 Test Completed 7 A.M. or P.M. 8-17 1962
 For Flowing Well: Flowing Press. on Csg. 0 lbs./sq.in.
 Flowing Press. on Tbg. 150 lbs./sq.in.
 Size Tbg. 2 in. No. feet run 5145
 Size Choke --- in.
 Shut-in Pressure 630#
 For Pumping Well: Length of stroke used _____ inches.
 Number of strokes per minute _____
 Diam. of working barrel _____ inches
 Size Tbg. _____ in. No. feet run _____
 Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
Yes

TEST RESULTS: Bbls. oil per day <u>35</u> API Gravity <u>38</u>
Gas Vol. <u>330</u> Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. <u>5</u> %; Gas Gravity <u>0.70</u> (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

oil

