

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

DVR
WRS
HHM
JAM
FJP
JJD

14

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for other lands. Upon request, geological information will be kept confidential for six months after the filing of this report.



Field Un-Named Operator Canyon Oil Company
County Logan Address 1700 Broadway
City Denver 2, State Colorado
Lease Name Hendricks Well No. 1 Derrick Floor Elevation 4300 KB
Location C SE 1/4 SW 1/4 Section 14 Township 9 N. Range 54W. Meridian 6th P.M.
660 feet from South Section line and 1980 feet from West Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐Number of producing wells on this lease including this well: Oil 1; Gas 0Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 10-8-62 Signed R. K. Kelle
Title Vice President

The summary on this page is for the condition of the well as above date.
Commenced drilling 5-3-62, 1962 Finished drilling 6-23-62, 1962

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24#	J-55	63	65	24		
5-1/2	14#	J-55	5184	125	48		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
Jet	6	5126		5130

TOTAL DEPTH 5185PLUG BACK DEPTH 5170

Oil Productive Zone: From 5126 To 5130 Gas Productive Zone: From 5126 To 5130
Electric or other Logs run IES & ML Date 5-7-62, 1962
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
6-24-62	SOF w/5000 gal.	5000#	5126	5130	"J" Sand	

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 7 A.M. or P.M. 8-16 1962 Test Completed 7 A.M. or P.M. 8-17 1962

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. 0 lbs./sq.in.Length of stroke used inches.Flowing Press. on Tbg. 150 lbs./sq.in.Number of strokes per minute Size Tbg. 2 in. No. feet run 5145Diam. of working barrel inchesSize Choke --- in.Size Tbg. in. No. feet run Shut-in Pressure 630#Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
Yes

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 35 API Gravity 38
Gas Vol. 330 Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. 5 %; Gas Gravity 0.70 (Corr. to 15.025 psi & 60°F)

oil

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4233	4532	
Ft. Hays	4533	4578	
Carlile	4579	4765	
Greenhorn	4766	5009	
"D" Sand	5010	5117	
"J" Sand	5118	5185 T.D.	
DST #1 (straddle packer)	5148	5154	1 hour, gas 7 min. no gauge, rec. 23 mud, 90 wtr., FP 30-40#, SIP (30 min) 706#.
DST #2 (straddle packer)	5124	5134	30 min., gas 2 min. gauged 700,000 cu. ft. gas, rec. 258 oil, 30 OCM, FP 153-222#, SIP (30 min), 1119#.
DST #3 (straddle packer)	5158	5162	1 hr, rec. 50 hvy. OCM (70% oil), 66 OCW, FP 30-46#, SIP (30 min.) 768#, HP 2712#.
NO CORES			