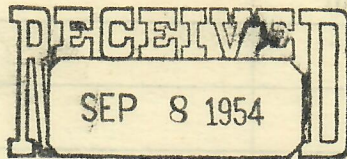




00801019

	34		X

Locate  
Well  
CorrectlyOIL & GAS  
CONSERVATION COMMISSIONFile in \_\_\_\_\_ State on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

## LOG OF OIL AND GAS WELL

Field Armstrong Company The British-American Oil Producing Co.  
County Logan Address 301 Insurance Bldg., Denver, Colorado  
Lease M. Armstrong  
Well No. 1 Sec. 34 Twp. 9N Rge. 54W Meridian 6 P M State or Pat. Pat  
Location 657 Ft. (S) of North Line and 671 Ft. (W) of East line of SE/4 Elevation 4167' KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Title District SuperintendentDate September 3, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling July 10, 19 54 Finished drilling July 21, 19 54

## OIL AND GAS SANDS OR ZONES

No. 1, from "D" 4793 to Dry No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from "J" 4895 to Dry No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8	25.4	Armco	216	200	24	500# - 30 mins.

## COMPLETION DATA

Total Depth 5036 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5036  
Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began Dry Hole 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke. ☐  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date July 21, 19 54 Straight Hole Survey Yes Type Totco  
Date \_\_\_\_\_ 19 \_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Time Drilling Record Geolograph  
Core Analysis No Depth \_\_\_\_\_ to \_\_\_\_\_  
to \_\_\_\_\_

(Note—Any additional data can be shown on reverse side.)

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface Sand	0	225	
Shale & Sand	225	4793	Top of "D"
Sand & Shale	4793	4895	Top of "J"
Sand & Shale	4895	5036	T.D.

(Continue on reverse side)