

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

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00259270

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. COLO. OIL & GAS CONS. COMM.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR InterMountain Oil Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1445 Florida Ave. Suite 100, Longmont, CO 80501				8. FARM OR LEASE NAME Ted Ruf	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SE NW Section 13 T9N R54W At top prod. interval reported below At total depth NAME OF DRILLING CONTRACTOR Gear				9. WELL NO. Ted Ruf #1	
14. PERMIT NO. 84-1807				12. COUNTY Logan	
DATE ISSUED 12/16/85				13. STATE Colo.	
15. DATE SPUDDED 12/23/85		16. DATE T.D. REACHED 12/29/85		10. FIELD AND POOL, OR WILDCAT Cedar Creek	
17. DATE COMPL. (Ready to prod.) 12/29/85 (Plug & Abd.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4276 GL		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SE NW Section 13 T9N R54W	
20. TOTAL DEPTH, MD & TVD 5465		21. PLUG, BACK T.D., MD & TVD		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)		25. WAS DIRECTIONAL SURVEY MADE		CABLE TOOLS	
26. TYPE ELECTRIC AND OTHER LOGS RUN CDLC/CNL/GR/DIFL				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8		24		151	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4		95 sacks CaCl			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT		SCREEN (MD)		PACKER SET (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) Dry Hole
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO			
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED _____ TITLE _____ DATE _____

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST "J" Sand	5164	5170	1st Flow tool opened with 1" blow increased to 10" at end of flow period. 2nd Flow tool opened with slight blow increasing to blow off bottom of bucket in 30 minutes remaining throughout flow period. Recovered 657 feet of slightly gas cut water. Initial shut-in 497.3 psi Second shut-in 994 psi Final initial flow 140.5. Second final flow 335.1.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4210	
X Bentonite	4916	
"D" Sand	5010	
"J" Sand	5114	
"O" Sand	5375	