

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

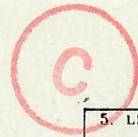
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File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ted Ruf

9. WELL NO.
Ted Ruf #1

10. FIELD AND POOL, OR WILDCAT
Cedar Creek

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**SE NW Section 13
T9N R54W**

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
InterMountain Oil Company

3. ADDRESS OF OPERATOR
1445 Florida Ave. Suite 100, Longmont, CO 80501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **SE NW Section 13 T9N R54W**
At top prod. interval reported below
At total depth

NAME OF DRILLING CONTRACTOR
Gear

14. PERMIT NO. **84-1807** DATE ISSUED **12/16/85**

12. COUNTY **Logan** 13. STATE **Colo.**

15. DATE SPUDDED **12/23/85** 16. DATE T.D. REACHED **12/29/85** 17. DATE COMPL. (Ready to prod. or Plug & Abd.) **12/29/85** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **4276 GL** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **5465** 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN **CDLC/CNL/GR/DIFL** 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	151	12 1/4	95 sacks CaCl	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
Dry Hole

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED _____ TITLE _____ DATE _____

See Spaces for Additional Data on Reverse Side

Handwritten initials: JTB



37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST "J" Sand	5164	5170	1st Flow tool opened with 1" blow increased to 10" at end of flow period. 2nd Flow tool opened with slight blow increasing to blow off bottom of bucket in 30 minutes remaining throughout flow period. Recovered 657 feet of slightly gas cut water. Initial shut-in 497.3 psi Second shut-in 994 psi Final initial flow 140.5. Second final flow 335.1.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4210	
X Bentonite	4916	
"D" Sand	5010	
"J" Sand	5114	
"O" Sand	5375	