



Locate Well Correctly

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

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RECEIVED
MAR 5 1956
OIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Wildcat Company The British-American Oil Producing Company
 County Weld Address P. O. Box 180 - Denver, Colorado
 Lease Graham
 Well No. 1 Sec. 13 Twp. 7N Rge. 60W Meridian 6th P.M. State or Pat. Patented
 Location 1988 Ft. (N) of S. Line and 2020 Ft. (E) of W. line of SW/4 Elevation 4873
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Thomas M. Hogan
Thomas M. Hogan
Title District Superintendent

Date February 29, 1956

The summary on this page is for the condition of the well as above date.

Commenced drilling January 8, 1956 Finished drilling January 22, 1956

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| SIZE | WT. PER FOOT | MAKE | WHERE LANDED | NO. OF SKS. CEMENT | STOOD HOURS | PRESSURE TEST PSI |
|---------------|--------------|--------------|---------------|--------------------|-------------|-----------------------|
| <u>9-5/8"</u> | <u>25.4#</u> | <u>Armco</u> | <u>416 KB</u> | <u>350</u> | <u>24</u> | <u>500# - 30 Min.</u> |
| | | | | | | |
| | | | | | | |

COMPLETION DATA

Total Depth 6950 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 6950
 Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began Dry Hole 19____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump
 Choke.
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date January 22 1956 Straight Hole Survey Yes Type TOTCO
 _____ Date _____ 19____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record 13 Days (Note—Any additional data can be shown on reverse side.)
 Core Analysis Yes Depth 6730 to 6762
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

| FORMATION | TOP | BOTTOM | REMARKS |
|----------------------|-------------|--------|---------|
| <u>Greenhorn</u> | <u>6552</u> | | |
| <u>"X" Bentonite</u> | <u>6641</u> | | |
| <u>"D" Sand</u> | <u>6744</u> | | |
| <u>"J" Sand</u> | <u>6822</u> | | |
| <u>Skull Creek</u> | <u>6946</u> | | |

(Continue on reverse side)

AJ
DVR
FJK
WRS
HUM
AH
JJD
FIL