

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402242020

Date Received:

11/18/2019

Spill report taken by:

GINTAUTAS, PETER

Spill/Release Point ID:

469293

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: DCP OPERATING COMPANY LP	Operator No: 4680	Phone Numbers
Address: 370 17TH STREET - SUITE 2500		Phone: (970) 3786389
City: DENVER State: CO Zip: 80202		Mobile: (970) 3738905
Contact Person: Branden Hayes		Email: bshayes@dcpmidstream.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402242020

Initial Report Date: 11/18/2019 Date of Discovery: 11/17/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESE SEC 35 TWP 4N RNG 66W MERIDIAN 6

Latitude: 40.267356 Longitude: -104.735617

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: GAS PROCESSING PLANT Facility/Location ID No

Spill/Release Point Name: No Existing Facility or Location ID No.

Number: Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): >=5 and <100

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: OTHER Other(Specify): Gas Processing Facility

Weather Condition: Clear, 65 degrees, no precipitation

Surface Owner: OTHER (SPECIFY) Other(Specify): Private

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On November 17th, Operations noticed a drain valve on a condensate stabilizer re-boiler was leaking by to the produced water sump. The sump overflowed with a mixture of condensate and produced water. The release was discovered early on November 17, 2019, at which time Operations actuated the valve stopping the release. A vac truck was quickly deployed and removed the liquids within the sump. On November 18th an additional vac truck was deployed to remove any remaining standing liquids. Site investigation and remediation activities will commence later this week.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
11/17/2019	Landowner	Jeff Little	719-7678601	Keep informed as needed
11/18/2019	Weld OEM	Roy Rudisill	970-3046540	Submitted Weld OEM Spill Report Form

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Branden Hayes

Title: Env. Specialist Date: 11/18/2019 Email: bshayes@dcpmidstream.com

COA Type

Description

	Provide documentation justifying closure request within 45 days of release via supplemental form 19. If investigation and remediation require further actions beyond 45 days then submit form 27 for approval within 45 days of spill (2January2020).
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Attachment Check List

Att Doc Num	Name
402242020	SPILL/RELEASE REPORT(INITIAL)
402242210	SITE MAP
402242213	TOPOGRAPHIC MAP
402242219	OTHER
402242445	FORM 19 SUBMITTED

Total Attach: 5 Files

General Comments

User Group	Comment	Comment Date
Environmental	changed to not at a facility to preserve coordinates of spill at gas processing facility 412248	11/18/2019

Total: 1 comment(s)