

State of Colorado
Oil and Gas Conservation Commission

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 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402240153

Date Received:

11/15/2019

Spill report taken by:

Graber, Candice
(Nikki)

Spill/Release Point ID:

469220

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BAYSWATER EXPLORATION & PRODUCTION LLC</u>	Operator No: <u>10261</u>	Phone Numbers Phone: <u>(303) 893-2503</u> Mobile: <u>()</u> Email: <u>mschuster@bayswater.us</u>
Address: <u>730 17TH ST STE 500</u>		
City: <u>DENVER</u>	State: <u>CO</u> Zip: <u>80202</u>	
Contact Person: <u>Michelle Schuster</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402235129

Initial Report Date: 11/09/2019 Date of Discovery: 11/08/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENE SEC 19 TWP 7N RNG 65W MERIDIAN 6

Latitude: 40.568040 Longitude: -104.709500

Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: TANK BATTERY
☒ Facility/Location ID No 439195
Spill/Release Point Name: Waag North Pad
☐ No Existing Facility or Location ID No.

Number: _____

☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Approximately 35 bbls of Produced Water within containment

Land Use:

Current Land Use: CROP LAND

Other(Specify): _____

Weather Condition: ClearSurface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Last night after a water hauler pulled a load, the water load line sprung a leak from a pinhole on the bottom of the pipe. This hole was from long term internal corrosion. The load bucket valve was shut but the valve on the water tank outlet was left open and water slowly leaked from the pinhole into containment. A vac truck removed approximately 22 bbls last night and 10 bbls of standing production water this morning. Total volume spilled is estimated at 35 bbls, all in containment. Nikki Graber with COGCC was contacted via telephone 11/9/2019 at 10:25 am and voice message was left providing notification of the release.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
11/9/2019	COGCC	Nikki Graber	970-250-0543	Left Voice Message

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 11/14/2019		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	35	32	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: Volume estimated at 35 bbls released and approximately 32 bbls recovered by vac truck.

Was spill/release completely contained within berms or secondary containment? YES Was an Emergency Pit constructed? NO

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) ☐ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 0 Width of Impact (feet): 0

Depth of Impact (feet BGS): 0 Depth of Impact (inches BGS):

How was extent determined?

Release stayed in lined containment. Release was approximated by amount vacuumed and volume that is now contained within the concrete pit.

Soil/Geology Description:

N/A

Depth to Groundwater (feet BGS)	0	Number Water Wells within 1/2 mile radius:	9	
If less than 1 mile, distance in feet to nearest	Water Well 400	None <input type="checkbox"/>	Surface Water 110	None <input type="checkbox"/>
	Wetlands	None <input checked="" type="checkbox"/>	Springs	None <input checked="" type="checkbox"/>
	Livestock 1600	None <input type="checkbox"/>	Occupied Building 1600	None <input type="checkbox"/>

Additional Spill Details Not Provided Above:

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 11/09/2019

Cause of Spill (Check all that apply) ☐ Human Error ☒ Equipment Failure ☐ Historical-Unknown
☐ Other (specify) _____

Describe Incident & Root Cause (include specific equipment and point of failure)

On the evening of 11/8 the water hauler pulled a load, the water load line sprung a leak from a pinhole on the bottom of the pipe. This hole was from long term internal corrosion. The load bucket valve was shut but the valve on the water tank outlet was left open and water slowly leaked from the pinhole into containment.

Describe measures taken to prevent the problem(s) from reoccurring:

The section of line that experienced failure was replaced on 11/9/2019.

Volume of Soil Excavated (cubic yards): _____

Disposition of Excavated Soil (attach documentation) ☐ Offsite Disposal ☐ Onsite Treatment
☐ Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): _____

Volume of Impacted Surface Water Removed (bbls): _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Baywater is submitting this Form 19 Supplemental as a request for closure of produced water release within secondary containment.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Michelle Schuster

Title: Environmental Sepcialist Date: 11/15/2019 Email: mschuster@baywater.us

COA Type

Description

Based on the information presented, it appears that no further action is necessary at this time and the COGCC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards or if groundwater is found to be impacted, then further investigation and/or remediation activities may be required. In addition, the surface area disturbed by the remediation activity shall be reclaimed in accordance with the 1000 Series Reclamation Rules.

For locations with active ongoing oil and gas operations, comply with Rule 1003 interim reclamation requirements and for locations that will no longer have active oil and gas operations, comply with Rule 1004 Final Reclamation requirements.

Attachment Check List

Att Doc Num

Name

402240153	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402240185	SITE MAP
402241449	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)